

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 88316

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-083-21,0062-6000 ²¹⁰⁶²

ADDRESS 217 East William COUNTY Hodgeman

Wichita, Kansas 67202-4005 FIELD Wildcat MELLECKER EXT

** CONTACT PERSON Jim Devlin PROD. FORMATION Mississippian
PHONE 316-262-2502 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Hall

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Ks. 67201-2256 WELL LOCATION C E/2 SW

DRILLING CONTRACTOR White and Ellis Drilling, Inc. 1680 Ft. from West Line and

ADDRESS 401 E. Douglas, Suite 500 1320 Ft. from South Line of

Wichita, KS. 67202-3484 the SW (Qtr.) SEC 9 TWP 24 RGE 22 (W). (EX)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		9	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4652 PBDT 4652

SPUD DATE 6-26-83 DATE COMPLETED 7-3-83

ELEV: GR 2318 DF 2321 KB 2323

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 366 DV Tool Used? Yes _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

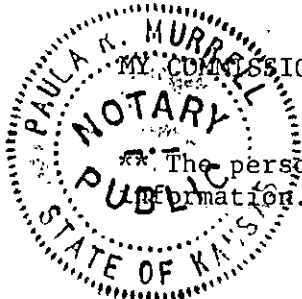
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 83.

Paula K. Murrell
RECEIVED NOTARY PUBLIC
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: March 16, 1985



The person who can be reached by phone regarding any questions concerning this information.

AUG 08 1983

OUNSEL DIVISION
WICHITA, KANSAS

NEE

Side TWO

OPERATOR Viking Resources LEASE NAME Hall SEC 9 TWP 24 RGE 22 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.</p> <p>DST #1 4642 to 4652, Open 60, Shut 45, Open 60, Shut 45, Fair Blow, Rec. 600' Gas In Pipe, 480' Gassy Oil, IBHP: 1402#, FBHP: 1402#, IFP: 42/92, FFP: 109/168</p>			<p>Anhydrite 1446 (+877) B. Anhydrite 1487 (+836) Heebner 3913 (-1590) Brown Lime 4000 (-1677) Lansing 4014 (-1691) BKC 4377 (-2054) Marmaton 4387 (-2064) Miss (Warsaw) 4645 (-2322) RTD 4652 (-2329)</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	366	60/40 Pozmix	250	3% CC, 2% Gel
Production	7-7/8	5 1/2	14#	4647	60/40 Pozmix	150	10% Salt, 3-4/1% FRA-2
				Two staged			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole	SSB jets	4649-4655
Size	Setting depth	Packer set at			
2-3/8	4633	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 28% NE Acid	4649-4655

Date of first production 7-28-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production-L.P. 40 bbls.	Gas None	Water % 65
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 1.0000 CFPB

Perforations

