

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-083-21,078-0000

ADDRESS 217 East William COUNTY Hodgeman

Wichita, KS. 67202-4005 FIELD Unnamed

** CONTACT PERSON James Devlin PROD. FORMATION _____
PHONE 316-262-2502 Indicate if new pay.

PURCHASER None - Salt Water Disposal LEASE Hall

ADDRESS _____ WELL NO. 2

DRILLING White and Ellis Drilling WELL LOCATION N/2 NE SW

CONTRACTOR _____ 2310 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 500 1980 Ft. from West Line of (E)

Wichita, Kansas 67202-3484 the SW(Qtr.) SEC 9 TWP 24 RGE 22 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4729 EL PBSD 1200

SPUD DATE 8-22-83 DATE COMPLETED 8-31-83

ELEV: GR 2328 DF 2331 KB 2333

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 367 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

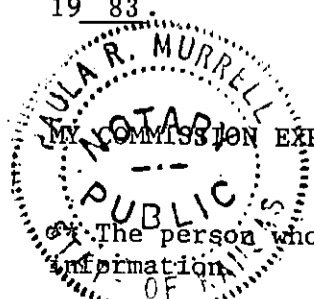
James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
(Name)

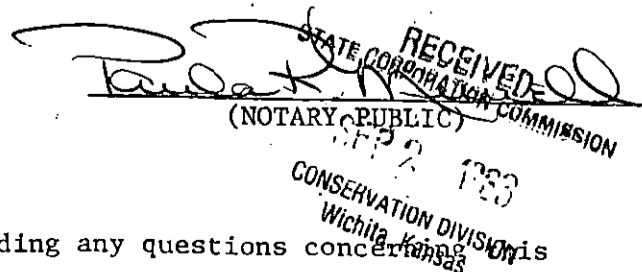
SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of September 9-2-83

19 83.



My Commission Expires: March 16, 1985

The person who can be reached by phone regarding any questions concerning this information _____



Side TWO

OPERATOR Viking Resources

LEASE NAME Hall

SEC 9 TWP 24 RGE 22

(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1-4614-4665, 30-30-10-30, Weak Blow for 14 min., Rec. 10' Mud, BHP: 43/54, FP: 54/43 43/43, BHT: 126°</p> <p>DST #2-4614-4672, 60-30-60-30, Weak Blow Rec. 250' GIP, 30' OCM, 60' OCM, 60' OCM, BHP: 991/937, FP: 54/54 97/97 BHT: 127°</p> <p>DST #3 4670-4677, Misrun</p> <p>DST #4, 4612-4677, 60-30-60-30, Weak Steady Blow, Rec. 70' Drlg. Mud, 120' Very Slightly Oil Specked Mud, BHP: 1280/1302, FP: 108/108 151/140, BHT: 126°</p> <p>DST #5, 4677-4694, 30-30-30-30, Rec. 1100' Salt Water, BHP: 1345/1334, IFP: 75/291, FFP: 302/454, BHT: 122°</p>			<p>Cedar Hills 926</p> <p>B. Cedar Hills 1046</p> <p>Anhydrite 1450</p> <p>Heebner 3930</p> <p>Brown Lime 4014</p> <p>Lansing 4026</p> <p>Ft. Scott 4558</p> <p>Miss 4662</p> <p>LTD 4729</p> <p>RTD 4737</p>	
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	374	Common 50/50 Pozmix	125 100	4% Gel, 1% CC
Production	7-7/8	4½	10.5#	1240	60/40 Pozmix	400	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	strip	974-1046
Size	Setting depth	Packer set at			
2-3/8	950	950			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity ATO

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
				<u>2/1</u> CFPB

Disposition of gas (vented, used on lease or sold)

Perforations