

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE 6-30-84

OPERATOR Graves Drilling Co., Inc. APT NO. 15-095-21,439 -0000

ADDRESS 910 Union Center WICHITA, KANSAS 67202 COUNTY Kingman FIELD _____

** CONTACT PERSON Betty Brandt PHONE 265-7233 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Dewey

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Graves Drilling Co., Inc. 990 Ft. from North Line and

ADDRESS 910 Union Center WICHITA, KANSAS 67202 990 Ft. from East Line of

PLUGGING CONTRACTOR Graves Drilling Co., Inc. the SW (Qtr.) SEC 22 TWP 28S RGE 5 (W).

ADDRESS 910 Union Center WICHITA, KANSAS 67202

TOTAL DEPTH 3887' PBTD _____

SPUD DATE 4-8-84 DATE COMPLETED 4-15-84

ELEV: GR 1379' DF 1387' KB 1390'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 270w/200 sx. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 1984.



Tricia K. Glidewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1984

RECEIVED STATE CORPORATION COMMISSION APR 26 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

4-26-84

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Dewey

SEC 22 TWP28S RGE 5 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Sample Tops:	
Red bed	0	275	Indian Cave Zone	1740 (- 350)
Shale & sand	275	807	Indian Cave Sand	1748 (- 358)
Shale & red bed	807	1170	Heebner	2694 (-1304)
Shale	1170	1440	Brown Lime	2936 (-1546)
Shale & lime	1440	3887	Lansing	3020 (-1630)
Rotary Total Depth		3887	Stark Shale	3349 (-1959)
			Mississippi	3803 (-2413)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	270'	common	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas bbls. % CFPB
Disposition of gas (vented, used on lease or sold)		Perforations