

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

(Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-095-21,232-0000

ADDRESS 221 S. Broadway, Suite 400

COUNTY Kingman

Wichita, Kansas 67202

FIELD (Wildcat)

\*\*CONTACT PERSON Stella Lipps, Office Secy.

PROD. FORMATION None--- D&A

PHONE 316-263-8267

LEASE Rosenhagen

PURCHASER None -- Dry Hole.

WELL NO. 1

ADDRESS

WELL LOCATION SE SW NW

DRILLING D. R. Lauck Oil Company, Inc.

330 Ft. from South Line and

CONTRACTOR

1650 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the NW/4 SEC. 26 TWP. 28SRGE. 5W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co.

CONTRACTOR

ADDRESS Box 31

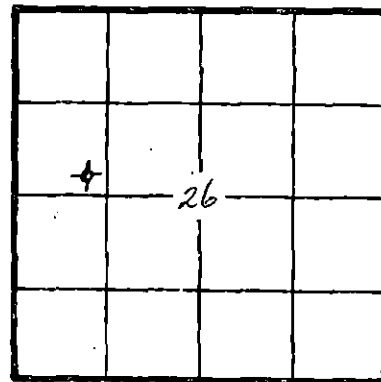
Russell, Kansas 67665

TOTAL DEPTH 3970' PBDT

SPUD DATE 3-31-82 DATE COMPLETED 4-6-82

ELEV: GR 1367 DF 1370 KB 1372

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC 
KGS 
(Office Use)

Amount of surface pipe set and cemented 284.19' set at 291'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Landman (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Rosenhagen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

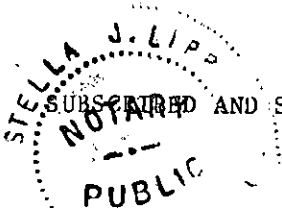
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 1982

(S) [Signature]

Stella J. Lipps
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 12, 1983



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
There were no shows and no tests run on this well.			Formation Tops	
			Welex	
			Elec. Log	
			Heebner	2727-1355
			Brown Lime	2964-1592
			Kansas City	3243-1871
			Stark	3391-2019
			Cherokee Shale	3669-2297
		Mississippi	3864-2942	
		LTD	3966-2594	
		RTD	3970-2598	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	291'	Common	200	2% Gel, 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

