

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5023 EXPIRATION DATE 6/30/83

OPERATOR Kansas Petroleum, Inc. API NO. 15-095-21,171-00-00

ADDRESS Suite 100, 200 East First COUNTY Kingman

Wichita, KS 67202 FIELD Settle

** CONTACT PERSON James Tasheff PROD. FORMATION Simpson

PHONE 316-267-2266

PURCHASER None LEASE Schrag

ADDRESS WELL NO. 1

DRILLING D. R. Lauck Oil Company, Inc. WELL LOCATION 70' S & E C SE NW

CONTRACTOR 221 S. Broadway, Suite 400 Approx. 1980 Ft. from North Line and

ADDRESS Wichita, KS 67202 660 Ft. from East Line of

the NW (Qtr.) SEC 8 TWP 29 RGE 7W

PLUGGING N/A WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4570 PBD 4538

SPUD DATE 9/28/81 DATE COMPLETED 12/3/81

ELEV: GR 1630 DF 1632 KB 1635

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 257 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

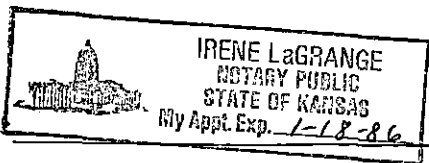
A F F I D A V I T

James Tasheff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Tasheff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of February, 19 83.



Irene LaGrange (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION APR 01 1983 4-1-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kansas Petroleum, INCREASE Schrag

SEC. 8 TWP. 29 RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3155-3185 30-45-30-45 Rec. 62' Mud w/ show oil IFP 19-58# ICIP 1166# FFP 48-68# FCIP 1099#				
DST #2 4148-4162 30-45-60-90 GTS 30" Rec. 75' GCM IFP 0-38# ICIP 1522# FFP 38-58# FCIP 1502#				
DST #3 4525-4532 GTS 30" Rec. 2280' HO&GCM, 1680' GCSW IFP 561-1426# 30 min. ICIP 1541# 45 min. FFP 1426-1445# 30 min. FCIP 1541# 45 min.				
Formation Tops:				
	Sample	Log	Sub-sea Datum	
Heebner Shale	3157	3156	-1521	
Toronto	3170	3171	-1538	
Lansing-KC	3394	3394	-1759	
Stark	3788	3787	-2152	
Base KC	3880	3872	-2237	
Mississippi	4146	4146	-1511	
Kinderhook	4399	4401	-2766	
Simpson	4522	4522	-2887	
TD	4570	4570	-2935	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28#	257	Common	200	2% gel, 3% CC
Production	7 7/8	5 1/2	15.5#	4568	Common	200	1/4# Floseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
	None		4	5/8	4525.5-4527.5

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4515	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. 15% MCA. Loaded hole with 98 bbls.	4525.5-4527.5
salt water. Did not pressure up.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/3/81	Pumping	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1 bbls.	0 MCF	% 100 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	4525.5-4527.5