

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg  
Phone (316) 672-5729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...11-08-84 ...11-18-84 ...11-18-84  
Spud Date Date Reached TD Completion Date  
...4620 ...N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 30 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-095-21,498-00-00  
County Kingman  
C SW NE Sec. 8 Twp. 29S Rge. 7  East  West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

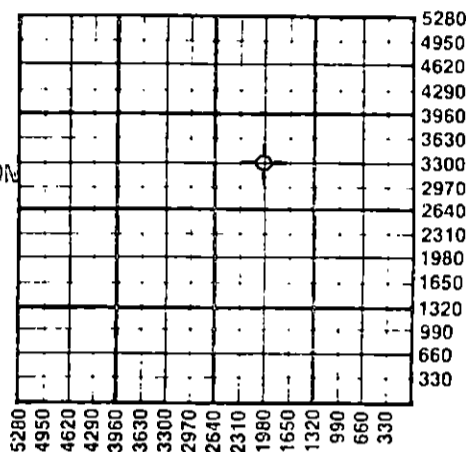
Lease Name Woodson Well # 1-8

Field Name WC

Producing Formation N/A

Elevation: Ground 1630 KB 1639

Section Plat



RECEIVED  
JAN 15 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T84-805

Groundwater 3300 Ft North from Southeast Corner  
(Well) 1980 Ft West from Southeast Corner of  
Sec 8 Twp 29S Rge 7  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

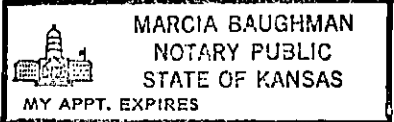
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985  
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 8, Twp 29S, Rge 7, W

Operator Name Texas Energies, Inc. Lease Name Woodson Well # 1-8

Sec. 8 Twp. 29S Rge. 7  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Onaga	2210	( -571)
Wabaunsee	2260	( -621)
Topeka	2799	(-1160)
Heebner	3163	(-1524)
Toronto	3180	(-1541)
Douglas	3199	(-1560)
Lansing	3410	(-1771)
Stark	3796	(-2157)
B/KC	3878	(-2239)
Miss.	4164	(-2525)
Kinderhook	4420	(-2781)
Simpson Sd	4548	(-2909)
L.T.D.	4621	(-2982)

DST #1 4165-4175 (Miss.) Time 30-45-60-90. IHP 2181; IFP 41-41; ISIP 935; FFP 41-62; FSIP 779; FHP 2118. Gas to surface in 16 min. 1st opening - gauged 15.2 mcfg to 22.9 mcfg. Gas to surface 2nd opening - gauged 35 mcfg to 39.2 mcfg and stabilized. Rec. 150' gassy drilling mud.

DST #2 4174-4187 (Miss.) Time 30-45-45-60. IHP 2205; IFP 42-42; ISIP 1195; FFP 52-52; FSIP 1216; FHP 2179. Rec. 990' gas in pipe, 90' gassy drilling mud, 60' gassy watery mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	Lite	75	3% CC
					Common	100	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conningled