

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5046  
 name Raymond Oil Company, Inc.  
 address One Main Place  
 Suite 900  
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Pat Raymond  
 Phone 316/267-4214

Contractor: license # 5420  
 name White & Ellis Drilling Co.

Wellsite Geologist Steven E. Stribling  
 Phone 316/267-4214

PURCHASER

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

## If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-26-85 8-4-85 8-4-85  
 Spud Date Date Reached TD Completion Date

4532'  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15 - 095-21,536-00-00

County Kingman, Kansas

SW NE NW Sec 8 Twp 29S Rge 7 East  
 (location) X West

4290 Ft North from Southeast Corner of Section  
 3630 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

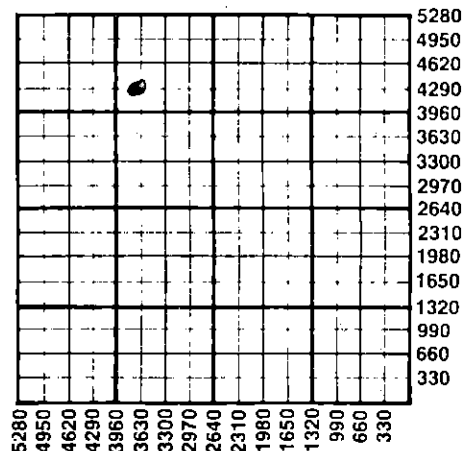
Lease Name Bock Well# 1

Field Name

Producing Formation

Elevation: Ground 1624' KB 1629'

Section Plat



## WATER SUPPLY INFORMATION

## Source of Water:

Division of Water Resources Permit #

☒ Groundwater 150 Ft North From Southeast Corner and  
 (Well) 65 Ft. West From Southeast Corner of  
 Sec 8 Twp 19S Rge 7 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
 Title Vice President Date 8-23-85

Subscribed and sworn to before me this 23rd day of Aug. 1985

Notary Public Shirley Wilkie  
 Date Commission Expires 1-29-88

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)
RECEIVED		

Form ACO-1 (7-84)

AUG 26 1985  
 8-26-85  
 CONSERVATION DIVISION  
 Wichita, Kansas

Operator Name Raymond Oil Company Lease Name Bock Well# 1 SEC 8 TWP 29S RGE 7 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

DST #1: 3770'-3795', 30-30-30-30, (Swope),  
Rec. 75' M w/oil spks, IFP 9-29#,  
ISIP 1374#, FFP 68-78#, FSIP 1324#.

DST #2: 4153'-4161', (Miss) 30-45-30-45,  
IFP 39-29#, ISIP 837#, FFP 39-39#,  
FSIP 907#, Rec. 1700' GIP, 50' M.

DST #3: 4384'-4519', (Viola) 30-30-30-30,  
IFP 29-29#, ISIP 39#, FFP 29-29#,  
FSIP 29#, Rec. 2' M.

Name	Top	Bottom
Admire	2207	
Wabaunsee	2254	
Topeka	2793	
Heebner	3155	
Douglas	3192	
Lansing	3397	
Stark	3779	
Mississippi	4152	
Kinderhook	4399	
Viola	4530	

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	...12-1/4"	...8-5/8"	...24#..	....212'..	Class..A..	250..sx..	.2%cc;.2%Gel..
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

## TUBING RECORD

size set at packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

## METHOD OF COMPLETION

## PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole ☐ perforation☐ other (specify) .....☐ Dually Completed.☐ Commingled