

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-095-21,412-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kingman

Wichita, KS 67202 FIELD Spivey-Grabs-Basil

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316)265-9441, Ext. 261 _____ Indicate if new pay.

PURCHASER Dry Hole LEASE Krehbiel

ADDRESS _____ WELL NO. #1

DRILLING H-30, Rig #3 WELL LOCATION S/2 N/2 SW

CONTRACTOR _____ 1650' Ft. from FSL Line and

ADDRESS 251 N. Water, Suite 10 1320' Ft. from FWL Line of

Wichita, KS 67202 the SW (Qtr.) SEC 11 TWP 29 SRGE 7W (W).

PLUGGING H-30

CONTRACTOR _____

ADDRESS 251 N. Water, Suite 10

Wichita, KS 67202

TOTAL DEPTH 4216' PBD 4216'

SPUD DATE 1-2-84 DATE COMPLETED 1-10-84

ELEV: GR 1604' DF 1615' KB 1618'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry Hole

Amount of surface pipe set and cemented 8-5/8" @ 266' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January,

19 84.



Kathy Faye Blick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1984
1-25-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Slide TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Krehbiel

SEC 11 TWP 29S RGE 7W (W)

X(2)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4140-58' (Miss) w/results as follows: IFP/30"=35-95# ISIP/60"=1476# FFP/45"=107-166#, GTS in 3", Ga 11.9 MCFD FSIP/90"=1464# Rec: 150' GCM + 150' GCMW + 150' GCSW</p> <p>Ran O. H. Logs</p>			Herington	1352 +266
			Winf	1410 +208
			Tow	1477 +141
			Red E	1997 -379
			Onaga	2160 -542
			Wab	2202 -584
			Stot	2348 -730
			Tark	2416 -798
			Howard	2615 -997
			Severy Sh	2750 -1075
			Topeka	2750 -1132
			Heebner	3113 -1495
			Doug	3150 -1532
			Lans	3348 -1730
			BKC	3844 -2226
			Cherokee	4003 -2385
			Miss	4138 -2520
			Miss Lm	4168 -2550
		RTD	4216'	
		LTD	4218'	
		NO PBD		

-If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	266'	w/ 200 sxs Class "A"		
					Plugged w/35 sxs cmt @ 750', 35 sxs @ 314', w/25 sxs @ 60' to bridge, 10 sxs ea in rathole & mousehole & 5 sxs in water well.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

Size	Setting depth	Packet set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry Hole	
Estimated Production - L.P.	Oil	Gas
	DRY	DRY
Disposition of gas vented, used on lease or sold)	Water	Gas-oil ratio
D&A	DRY	
	Perforations	none