

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5339 EXPIRATION DATE 6-30-83

OPERATOR Bergman Oil Company API NO. 15-095-21, 343-00-00

ADDRESS 520 Union Center COUNTY Kingman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Harold Bergman PROD. FORMATION

PHONE 316-267-5291

PURCHASER LEASE Kostner

ADDRESS WELL NO. #1

WELL LOCATION W/2 NW

DRILLING Rains & Williamson Oil Co., Inc. 1320 Ft. from North Line and

CONTRACTOR CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 29S RGE 7 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4130' PBTD

SPUD DATE 6-18-83 DATE COMPLETED 6-26-83

ELEV: GR 1574 DF KB 1583

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 273' DV Tool Used? ---

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

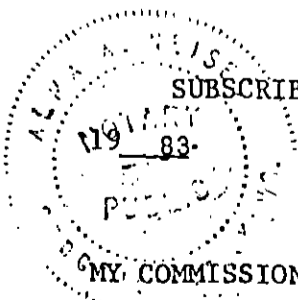
Harold I. Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July



Alma A. Neises (NOTARY PUBLIC) Alma A. Neises

MY COMMISSION EXPIRES: May 31, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 13 1983 7-13-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3718-3810, Time 60-30-30-45, recovered 37' mud; 764' water. IFP 10-119, ISIP 1273, FFP 427-497, FSIP 1282.				
DST #2, 4115-4130, Time 60-30-60-60, recovered 450' total fluid, 210' mud and 240' water. IFP 39-137, ISIP 1398, FFP 78-156, FSIP 1407.				
			Redbed	280
			Shale	2440
			Lime & Shale	2870
			Shale	3275
			Lime & Shale	3450
			Lime	3565
			Lime & Shale	3810
			Lime	3855
			Lime & Shale	3950
			Lime	4025
			Lime & Shale	4130
			RTD	4130
			Heebner	3103 -1520
			Lansing	3334 -1751
			Miss	4110 -2527

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	273'	60/40 poz.	225 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
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