

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO 15-095-20,305 ²¹³⁰⁵0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Maple 'H'

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company 705 Ft. from North Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 1945 Ft. from West Line of (W)

Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 29 SRGE 6 (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 110 N. Market, Suite 205 KCC
Wichita, KS 67202 KGS

TOTAL DEPTH 4187' PBTD SWD/REP
SPUD DATE 11/16/82 DATE COMPLETED 11/25/82 PLG.

ELEV: GR 1517 DF 1519 KB 1522

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.

SUE A. BROWNLEE
NOTARY PUBLIC
MY COMMISSION EXPIRES: November 24, 1985
y Appt. tires

Sue A. Brownlee
Sue A. (NOTARY PUBLIC) Brownlee

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH				
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>DST #1: 4122'-4139' 30"-60"-90"-90" GTS 2nd op 10" GA 57.7 MCF 20" 51.6 MCF stab rec 90' gsy mud 60' sl O & GCM (5% O, 15% G) 120' G & OCM (15% O, 30% G) IFF 106-104# FFP 135-135# ISIP 862# FSIP 1225#</p> <p>DST #2: Misrun</p> <p>DST #3: 4140'-4157' 30"-60"-90"-90" strong blow rec 90' oil spk mud 120' sl oil & gas (22% G, 1% O) 120' sl O & WCM (1% O, 20% W) 240' sl MCW (chl 35,000 PPM) IFF 260-239# FFP 260-260# ISIP 1091# FSIP 1039#</p>								Elog Tops: Heebner Lansing Stark Mississippi	3052 (-1530) 3281 (-1759) 3704 (-2182) 4111 (-2589)
<p>If additional space is needed use Page 2, Side 2</p>									

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		209' KB	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations