

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5481
Name GRANT OIL, INC.
Address 1391 Carr St. Ste #205
Lakewood, Colo. 80215
City/State/Zip

Purchaser Clear Creek
KCC

Operator Contact Person Bill Grant
Phone (303) 232-4607

Contractor: License # 5625
Name Mustang Drlg. & Explor.

Wellsite Geologist
Phone

Designate Type of Completion.
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-18-85 12-1-86 1-10-86
Spud Date Date Reached TD Completion Date

4940
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-095-21,548 0000

County KINGMAN

NE Sec. 30 Twp. 29 Rge. 6 East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

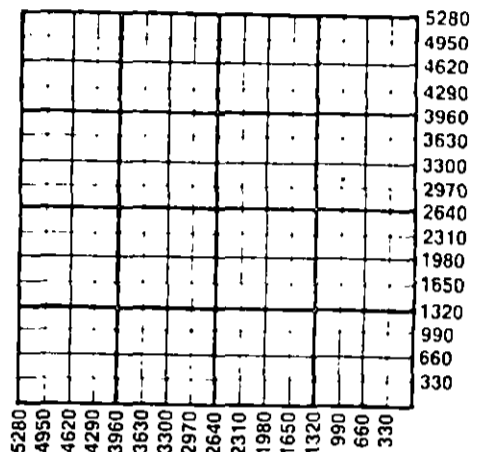
Lease Name MAPLE Well # 1-30

Field Name SPIVEY-GRABS-BASIL

Producing Formation MISSISSIPPI

Elevation: Ground 1525 KB 1530

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

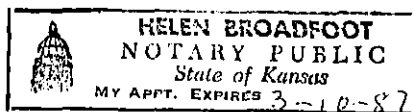
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Broadfoot
Agent Date 1-15-86

Subscribed and sworn to before me this 15th day of January 1986
Notary Public Helen Broadfoot

Date Commission Expires 3-10-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JAN 17 1986
01-17-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 30 Twp. 29 Rge. 6W

Operator Name GRANT OIL, INC. Lease Name..... MAPLE Well #..... 1-30

Sec..... 30 Twp..... 29S Rge..... 6 East West County..... KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4124'-4140' REC. 80' M, 120' SOCMW
 80% oil-40% M-9% FmW- +43%Filtr Wtr-
 Chl 24,000: IHP 1988 - IFP 67-77-60
 ISIP 1122-60" - FFP 86-86-60" FSIP
 1012-60" - FHP 1959 - Gas Gauge @
 29.1 MCFPD.

DST #2 4484'-4494' - REC 10' Mud - 1st open
 WB-D; 2nd open, no blow - IHP 1992 psi-
 IFP na 60" - ISIP na 60" - FFP 29-29-
 60" - FSIP 39 psi - 60"- FHP-1962 psi.

Name	Top	Bottom
TOPEKA	2676'	2688'
LANS	3303'	3312'
KC	3572'	3579'
STARK	3726'	3736'
HUSH PUCKNEY	3762'	3774'
LABETTE	3960'	3962'
MISSISSIPPIAN	4121'	4130'
KINDERHOOK	4402'	4408'
MEISNER	4484'	4486'
VIOLA	4506'	4514'
SIMPSON	4532'	4544'
ARBUCKLE	4642'	
TD		4940'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		260'	1 1/2"	175	3% cc
PRODUCTION		5 1/2"		4670'	Portland	190	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4130 - 4140						
3	4148 - 4156						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
	2 1/16	4350'	4350'				
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled