

ORIGINAL

15-095-01768-0001

SIDE ONE

15-095-01768-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Completed May, 1964

County Kingman

C SW NE Sec. 33 Twp. 29 Rge. 6 X East West

3300 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Robertson "D" Well # 2

Field Name Rosedale

Producing Formation LKC

Elevation: Ground 1533' KB 1538'

Operator: License # 5238

Name: PETROLEUM, INC.

Address: 301 N. Main - Suite 900

City/State/Zip: Wichita, KS 67202

Purchaser: Texaco Trading & Transportation Co.

Operator Contact Person:  
Phone: (316) 291-8282

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 5-18-64

Name of Original Operator Petroleum, Inc.

Original Well Name Robertson "D" #2

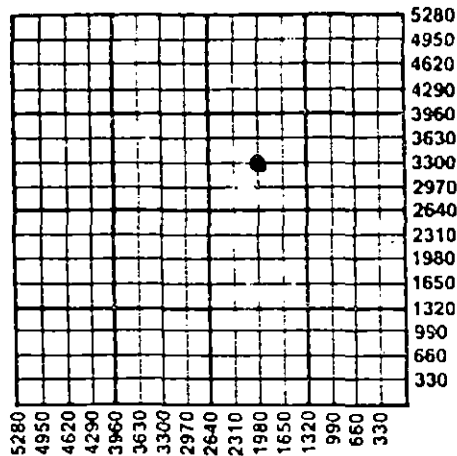
Date of Recompletion:  
10-31-90 11-19-90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 3800 PBDT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-14 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO 5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul [unclear] Title Clerical Supervisor Date 12-13-90  
Subscribed and sworn to before me this 13th day of December 19 90

Notary Public SHERRY FRASER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-20-94

Date of Commission Expires 3-20-94  
12-14-90  
COMMISSION EXPIRES  
VICTOR J. HARRIS

**SIDE TWO**

Operator Name Petroleum, Inc. Lease Name Robertson "D" Well # 2  
 Sec. 33 Twp. 29 Rge. 16  East  West  
 County Kingman

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
LKC	3284	3809

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	3606-3610'		500 gal. 15% Fe

PBTD 3800' Plug Type CIBP

**TUBING RECORD**

Size 2 3/8" Set At 3779' Packer At None Was Liner Run Y  X N

Date of Resumed Production, Disposal or Injection 11-27-90

Estimated Production Per 24 Hours Oil 15 Bbls. Water 120 Bbls. 0 Gas-Oil Ratio  
 Gas 0 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)