

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-..... N/A 15-095-19025-0000  
County..... Kingman  
..... C NE SE Sec 33 Twp 29S Rge 6 X West

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

..... 1980 Ft North from Southeast Corner of Section  
..... 660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... Texaco

Lease Name..... Pieplow Well # 3

Operator Contact Person Jack Gurley  
Phone 262-8427

Field Name..... Rasedale

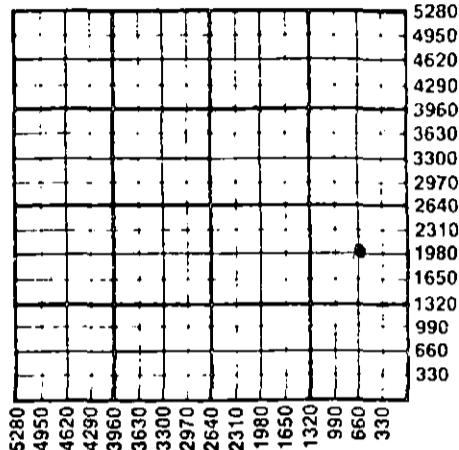
Producing Formation..... Viola

Contractor: License # 5123  
Name Pickrell Drilling Co., Inc.

Elevation: Ground..... 1516 KB..... 1521

Wellsite Geologist.....  
Phone.....

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

9-24-64 10-64 10-64  
Spud Date Date Reached TD Completion Date

4500'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: N/A  
Division of Water Resources Permit #.....  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

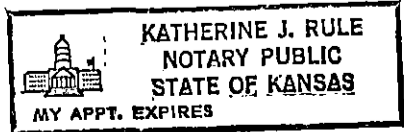
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....  
Title..... C.W. Sebts - President Date 10-7-86

Subscribed and sworn to before me this 7th day of October 1986  
Notary Public..... Katherine J. Rule  
Date Commission Expires..... 6-29-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS  
10-14-86  
OCT 14 1986

Sec 33 Twp 29 Rge 6 W

Operator Name Pickrell Drilling Company, Inc. Lease Name Pieplow Well # 3

Sec. 33 Twp. 29S Rge. 6  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3280-3287, op 1½ hrs., rec. 1000' GIP, 50' Gsy MCO, 60' Thil OCM, FP's 31#-52#, BHP's 1204#-1090#.

DST #2 3287-3293, op 1½ hrs., GTS 34" TSTM, Rec. 567' Gsy Oil, FPs 42#-180#, BHP 1210#-1210#.

DST #3 3698-3714, op 1hr, GTS 28" TSTM, rec. 120' OCM, 240' MdyOil, 170' ClnOil, 10' wtr, FPs 63#-190#, BHPs 1183-1121#.

DST #4 4484-4500, op 1hr., GTS 20" TSTM, Rec. 124' HO&GCM, 20' ClnOil, 186' GsyMdyOil, FPs 23#-117#, BHPs 1592-1592#.

Name	Top	Bottom
Heebner	3035(-1514)	
Lansing	3278(-1757)	
Kansas City	3558(-2037)	
B/Kansas City	3815(-2294)	
Marmaton	3881(-2360)	
Mississippi	4116(-2595)	
Kinderhook	4392(-2871)	
Misener	4492(-2971)	
Viola	4497(-2976)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"		211'	common	155		
Production	7 7/8"	4 1/2"	14#	4497'				
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
	Open hole			250 gal. 15% acid		4500'		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Size	Set At	Packer at						
2 3/8"	4460'							
Date of First Production	Producing Method							
12-26-64	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	40 Bbls		-0- MCF		12% Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled

4497-4500