

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-..... N/A 15-095-30017-0000
County..... Kingman
C..... NE..... SE..... Sec. 33..... Twp. 29..... Rge. 6..... East
..... West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

..... 1980..... Ft North from Southeast Corner of Section
..... 660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... Texaco

Lease Name..... Pieplow..... Well #..... 4

Operator Contact Person Jack Gurley
Phone 262-8427

Field Name..... Rosedale Pool

Producing Formation..... Lansing

Contractor: License # 5123
Name Pickrell Drilling Company

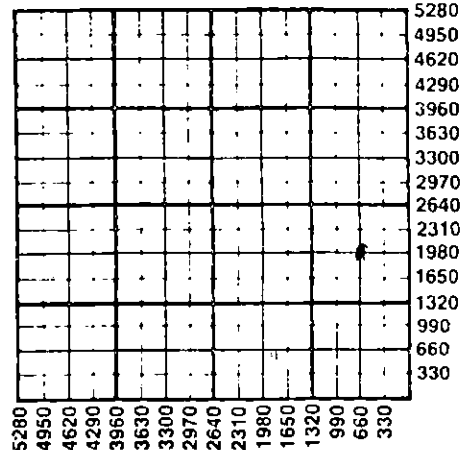
Elevation: Ground..... 1514..... KB..... 1519

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... N/A

Groundwater..... Ft North from Southeast Corner
(Well)..... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-26-65 3-65 4-7-65
Spud Date Date Reached TD Completion Date
3350' 3314'(Float)
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name.....
Invoice #.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
C.W. Sebitts, President Date 10-7-86

Subscribed and sworn to before me this 7th day of October 1986
Notary Public..... Katherine J. Rule
Date Commission Expires 6-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

10-14-86
OCT 14 1986

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Operator Name Pickrell Drilling Company, Inc. Lease Name Pieplow Well # 4

Sec. 33 Twp. 29 Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3275-3300, op 2 hrs, GTS 7" TSTM, strg blow for 1 hour, dec. to fair blow. Rec. 2800' cIn gsy oil, 50' very hvy OCM, FPs 130#-706#, BHPs 937#-917#.

Name	Top	Bottom
Heebner	3030	(-1511)
Lansing	3273	(-1754)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 4 1/2"	9.5#	202' 3343'	Quickset common	155 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3280-3294			250 gal 15% req acid		3280-94	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
4-15-65		2 3/8		3300'			
Date of First Production		Producing Method					
4-15-65		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
101 Bbls			MCF	trace Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3280-94
 Used on Lease Dually Completed
 Commingled

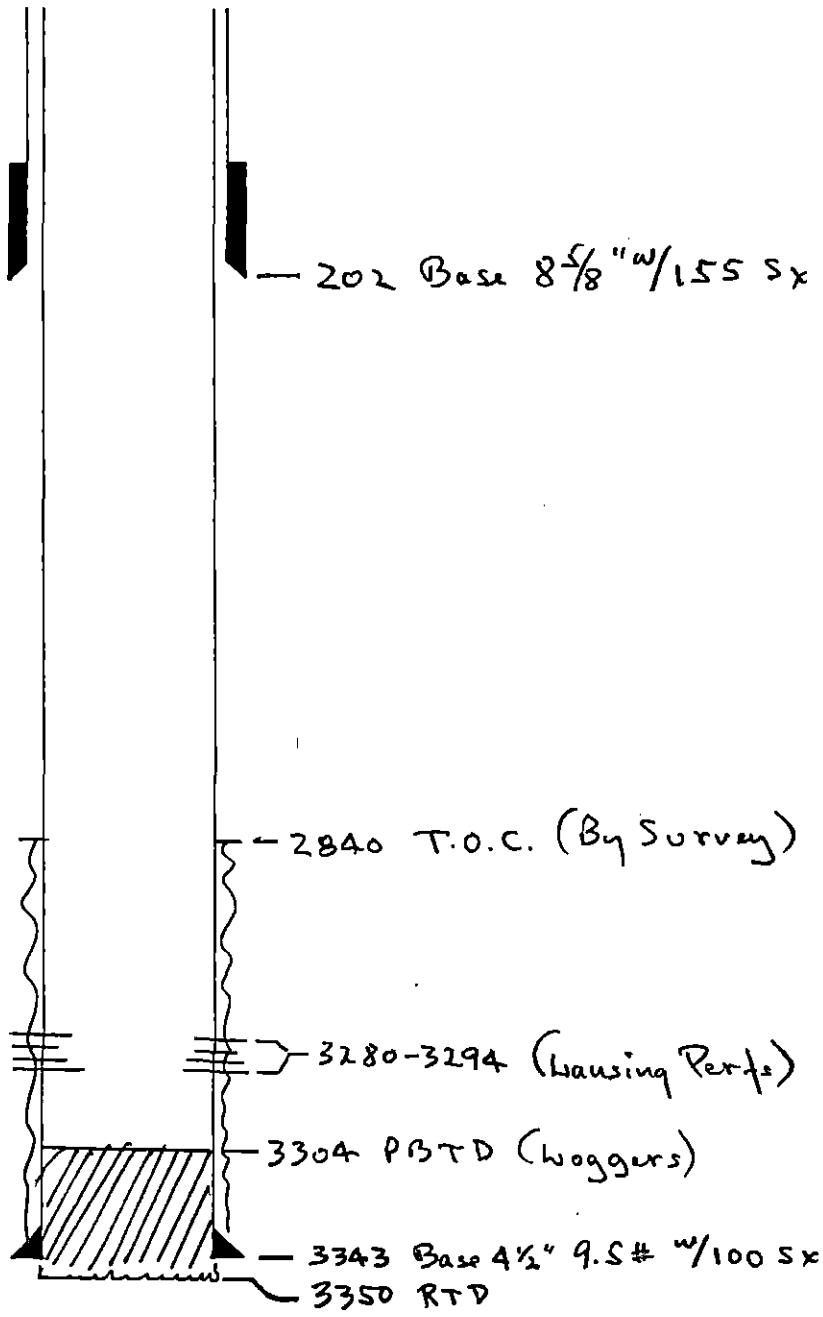
STAMPED AREA

BAKER SERVICE TOOLS - TALLY PAD

15-095-30017-0000

New Completion Workover

Oil Company _____ Well No. 4 Field Rosedale Lease Preplow
Company Man _____ Date Drilled 1965 County Kingman State Kans



REMARKS: _____

