

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Building
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 5380
Name Eagle Drilling Company

Wellsite Geologist Douglas H. McGinness
Phone (316) 267-6065

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

08-07-86 08-14-86 N/A 8-14-86
Spud Date Date Reached TD Completion Date

4202' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21,560
County Kingman
East
C... NW... NE... Sec. 15... Twp 29S... Rge. 8... ☒ West
4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

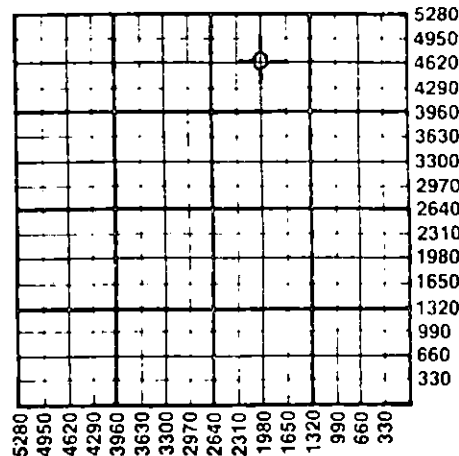
Lease Name Gray-Laird Well # 1

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 1665' KB 1678'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

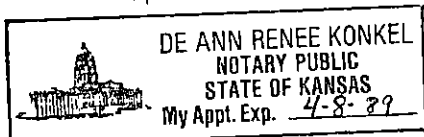
Signature Douglas H. McGinness

Title President Date 09-23-86

Subscribed and sworn to before me this 23rd day of September
1986

Notary Public De Ann Renee Konkell

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Form ACO-1 (5-86)

09-29-86
SEP 29 1986

Sec 15, Twp 29S, Rge 8W

SIDE TWO

Operator Name McGinness Oil Company Lease Name Gray-Laird Well #...1.....

Sec.....15..... Twp.....29S..... Rge.....8..... ☐ East
☒ West County.....Kingman.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 - 3880' to 3900' - Misrun, tool failure.

DST #2 - 3885' to 3900', 30-45-30-45, weak blow. Recovered 240' muddy saltwater. IFP #71-101, ISIP #1479, FFP #152-152, FSIP #1479. HP #1923-1872. Temp - 126° F.

DST #3 - 4120' to 4192', open 1 hour, good blow throughout test. Recovered 70' mud. IFP #81-60, ISIP #508, FFP #101-81, FSIP #558. HP #2024-1923. Temp - 128° F.

DST #4 - 4190' to 4202', open 1 hour, slid tool 10', had a good blow, tool plugged. Misrun

Name	Top	Bottom
Chase	1505 (+ 173)	
Onaga Shale	2290 (~ 612)	
Wabaunsee	2337 (~ 659)	
Heebner Shale	3238 (~1560)	
Lansing	3462 (~1784)	
Stark Shale	3844 (~2166)	
Base/Kansas City	3942 (~2264)	
Cherokee Shale	4091 (~2413)	
Mississippi	4184 (~2506)	
Total Depth	4202 (~2524)	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	296'	60/40 Poz	175	3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled