

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21839-0000

County Kingman

C SW - NW - NW Sec. 17 Twp. 29 Rge. 8 ^E/_W

990 Feet from S(N) (circle one) Line of Section

330 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sloan Well # 1

Field Name Thimesch

Producing Formation (SWD in Arbuckle)

Elevation: Ground 1665 KB 1674

Total Depth 4800 PBTD ---

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from 227

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan See 1st page 7-8-03
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 600 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name Messenger Petroleum Inc.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 ^{E(W)}

County Kingman Docket No. D-25,434

Operator: License # 4706

Name: Messenger Petroleum Inc.

Address 525 S Main

City/State/Zip Kingman, KS 67068

Purchaser: ---

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion

X New Well --- Re-Entry --- Workover

--- Oil X SWD --- SIGW --- Temp. Abd.

--- Gas --- ENHR --- SIGW

--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ---

Well Name: ---

Comp. Date --- Old Total Depth ---

--- Deepening --- Re-perf. --- Conv. to Inj/SWD

--- Plug Back --- PBTD

--- Commingled --- Docket No. ---

--- Dual Completion --- Docket No. ---

--- Other (SWD or Inj?) --- Docket No. ---

05-16-03 05-25-03 06-18-03

Spud Date. Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

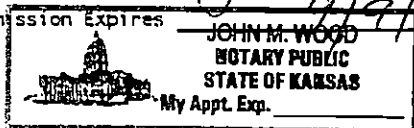
Signature Jon F. Messenger

Title President Date 6-27-03

Subscribed and sworn to before me this 27th day of June, 2003

Notary Public John M. Wood

Date Commission Expires 2/9/2006



K.C.C. OFFICE USE ONLY
F H Letter of Confidentiality Attached
C H Wireline Log Received
C H Geologist Report Received
Distribution
--- KCC X SWD/Rep --- NGPA
--- KGS --- Plug --- Other (Specify)

Operator Name Messenger Petroleum Inc. Lease Name Sloan Well # 1

Sec. 17 Twp. 29S Rge. 8 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	1607	+67
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	2800	-1126
List All E.Logs Run:		Heebner	3285	-1611
Dual Comp. Porosity,		L/KC	3518	-1844
Dual Induction, Sonic Cement		Mississippian	4199	-2525
Bond		Viola	4483	-2809
		Simpson	4530	-2856
		Arbuckle	4639	-2965
		LTD	4801	-3127

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	NEW 8-5/8	23	227	60/40Poz	200	3% CC
production	7-7/8	used 5-1/2	15.5	4655	ASC	125	5#sxKolSeal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
-----	Open Hole 4655-4800	acidize 1000gal 20% HCl	4655-4800

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
new seal tite	2-7/8	4626	AD-1@4626		
Date of First, Resumed Production, (SWD) or Inj. waiting for authorization	Producing Method		vac		
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4655-4800
Arbuckle

Test Injection rate = vac @ 1.5 BPM

ORIGINAL

Messenger Petroleum, Inc.

Sloan #1

DST #1 4197 - 4207 Miss 30-60-60-60

IF strong blow, BOB in 1 min

ISI weak blow 1/2"

FF strong blow, BOB in 4 min, GTS in 35 min - no gauge

FSI strong blow, BOB in 35 min

REC:: 150' WM (70% M, 30% W), 430' W (100% W), Total Fluid = 580'

IHP 2143 IFP 50-143 FFP 171-273 ISI 1408 FSI 1321 FHP 2022

BHT 128 deg F

AK W

ALLIED CEMENTING CO., INC. 12394

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:
Med Center, KS

DATE <u>5-16-03</u>	SEC. <u>17</u>	TWP. <u>29s</u>	RANGE <u>8w</u>	CALLED OUT <u>10:30</u>	ON LOCATION <u>11:30</u>	JOB START <u>12:35</u>	JOB FINISH <u>1:15</u>
LEASE <u>Scan</u>	WELL # <u>1</u>	LOCATION <u>Zenda North to 90th Rd. 3E.</u>				COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)		<u>3/4 W, E/side</u>					

CONTRACTOR Sterling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 230'

CASING SIZE 8 3/8 DEPTH 228

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 230'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.5 HD Shut-in

OWNER Messenger Petroleum

CEMENT AMOUNT ORDERED 200s x 60:40:2 + 3% cc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike Puker

352 HELPER Dave Folia

BULK TRUCK

353 DRIVER Travy Cushman

BULK TRUCK

_____ DRIVER _____

RECEIVED _____ TOTAL _____

REMARKS:

12 1/4" Pipe on bottom track Circ.

12 1/4" Shut-lead Cement 200s x 60:40:2 + 3% cc @ 14.8 weight.

10.5 Stop Pumps Release Plug Start Disp.

@ 13.5 HD Disp. Bump Plug, 15' Shut-in

150 Ps:

Cement Did Circulate ✓

JUN 30 2003

KCC WICHITA

SERVICE

DEPTH OF JOB 228

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Warden _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Messenger Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME _____

ALLIED CEMENTING CO., INC. 12442

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>5-25-03</u>	SEC. <u>17</u>	TWP. <u>29s</u>	RANGE <u>8W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>10:55 PM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>Sloan</u>	WELL# <u>1</u>	LOCATION <u>Zenda 5N to Rd</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR (NEW) (Circle one)	<u>90 3E 34N 48E 5</u>						

CONTRACTOR Steering & Prod
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4800
 CASING SIZE 5 1/2 x 15.5 DEPTH 4655
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Latch down Plug DEPTH 4624
 PRES. MAX 1900 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 31
 CEMENT LEFT IN CSG. _____

OWNER Messenger Petroleum
 CEMENT AMOUNT ORDERED 15 5x 60.40.4
620 SK ASC + 5# Kol-seal/sk

PERFS. _____
 DISPLACEMENT 110 1/2 BBLs Fresh #3

COMMON	<u>A 9</u>	@	<u>7.15</u>	<u>64.35</u>
POZMIX	<u>6</u>	@	<u>3.80</u>	<u>22.80</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>620</u>	@	<u>9.00</u>	<u>1080.00</u>
Kol-seal	<u>600#</u>	@	<u>.50</u>	<u>300.00</u>
Mud Clean	<u>500 gals</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING	<u>169</u>	@	<u>.115</u>	<u>194.35</u>
MILEAGE	<u>169 x .35</u>	@	<u>.05</u>	<u>295.75</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Justin Hart
 # 343 HELPER Mark Brungardt
 BULK TRUCK # 242 DRIVER Thad Cantrell
 BULK TRUCK # _____ DRIVER _____

RECEIVED
 JUN 30 2003
 TOTAL 2342.25

REMARKS:
Pipe on BTM Break Circ
Shut down Brog, bail to set
Triplex-shoe Circulate Hole
3 BBLs #3 10 BBLs Mud Clean
3 BBL #3 Plug bit 5 1/2 x 60.40.4
620 SK ASC @ 14.5# - 34 BBLs
Release Plug Disp 110 1/2 BBLs Fresh
#3 Land Plug @ 600-1500#
Release Press Float did not hold

KCC WICHITA SERVICE
 DEPTH OF JOB 4655
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 3.50 122.50
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____
 PSF Back up 1000#
 + shut in
 TOTAL 1586.50

CHARGE TO: Messenger Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
5 1/2
Triplex shoe @ 1300.00 1300.00
Latch down Plug @ 350.00 350.00
3 Centralizers @ 50.00 150.00
 _____ @ _____
 _____ @ _____
 TOTAL 1800.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 552.87
 DISCOUNT 552.87 IF PAID IN 30 DAYS
552.87

SIGNATURE [Signature]

PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING