

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-095-21,296 0000

ADDRESS 110 North Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD THIMESCH

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427

PURCHASER Peoples Natural Gas Company LEASE Thimesch 'B'

ADDRESS 748 R.H. Garvey Building, 300 W. Douglas WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION W/2 NE

DRILLING Pickrell Drilling Company 1320 Ft. from North Line and

CONTRACTOR 110 North Market, Suite 205 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 29S RGE 8 (W).

PLUGGING Pickrell Drilling Company

CONTRACTOR 110 North Market, Suite 205

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4182 PBTD

SPUD DATE 10/28/82 DATE COMPLETED 11/4/82

ELEV: GR 1664 DF 1667 KB 1669

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of C.W. Sebitts]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January

1983

SUE A. BROWNLEE NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES 11/24/85

[Signature of Sue A. Brownlee] (NOTARY PUBLIC) Sue A. Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

REC'D FEB 4 1983 02-04-83

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|-----|--------|--|--|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | | | |
| DST #1 on 2nd open 10" GA 1824 MCF, 20" 1887, stab thru 60", rec 270' G & MCW, IFP 239-291#, FFP 343-364#, ISIP 1558#, FSIP 1558#. | | | | | Elog Tops: Heebner Brown Lime Lansing Stark B/KC Mississippi | 3280 (-1611) 3499 (-1830) 3509 (-1840) 3871 (-2202) 3945 (-2276) 4168 (-2499) |
| If additional space is needed use Page 2, Side 2 | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 210' | Common | 165 | |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4181' | Common | 125 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 4 | | 4170'-4172' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 4166' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Completed Natural. | |
| | |
| | |

| | | |
|--|---|----------------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Waiting on Contract. | Flowing | |
| Estimated Production -I.P. | Oil -0- bbls. Gas 707 CAOF MCF | Water % bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | Vented during test. | Perforations 4170'-4172' |