

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-095-21,081 0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Settle

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Youngers

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION NE NE NW

DRILLING Slawson, Rig #4

330 Ft. from North Line and

CONTRACTOR

2310 Ft. from West Line of

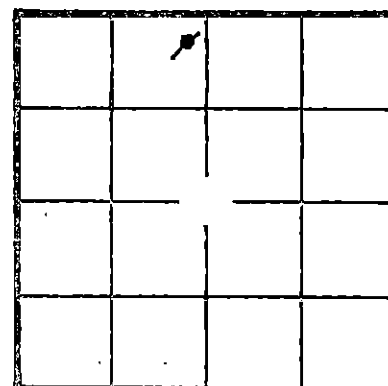
ADDRESS 200 Douglas Building

the 19 SEC. 29S TWP. 8W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING N/A



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS N/A

TOTAL DEPTH 2600 PBTD 2577

SPUD DATE 4-13-81 DATE COMPLETED 2-23-82

ELEV: GR 1626 DF N/A KB 1631

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) ~~(XXX)~~ TXO Production Corp.

OPERATOR OF THE Youngers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

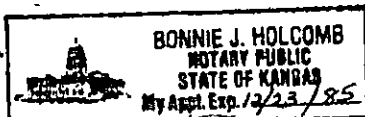
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION
FURTHER AFFIDAVITS NOT.

MAR - 5 1982

03-05-82



SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF

Harold R. Trapp
March, 19 82

CONSERVATION DIVISION
Wichita, Kansas

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	1500	-131		
Wreford	1854	-223		
Cottonwood	2032	-401		
Onaga	2300	-669		
Wabaunsee	2348	-717		
Stotler	2498	-867		
Tarkio	2506	-875		
RTD	2601			
LTD	2599			
PBD	2577			
Ran O.H. Logs				
DST #1, 2500-48' (Tarkio), w/results as follows:				
IFP/30": 28-117#, GTS in 5", 25 incr. to 117 MCFD				
ISIP/60": 1000#				
FFP/45": 80-54#, 288 decr. to 144 MCFD				
FSIP/90": 1000#				
Rec: 110' MCW				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (MXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	297		175 lite	& 100 Class "A"
Production		4-1/2"	10.5#	2598		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (9 h.)	Tarkio	2504-08

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2492	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals 15% HCl w/cia-sta & surfactant	2504-08
N2 foam fraced w/120 sxs 20-40 + 40 sxs 10-20 sand	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A, 2-23-82	plugged	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas ratio
	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
plugged	2504-08