

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run xx.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE 6/30/85

OPERATOR Texaco Inc API NO. 15-095-20,510

ADDRESS Box 2420, Tulsa, Ok 74102 COUNTY Kingman

FIELD Belmont Center

** CONTACT PERSON B. A. Batson PROD. FORMATION Miss-LKC

PHONE 918-745-9552 Indicate if new pay.

PURCHASER Permian Corp. LEASE D. Bertholf

ADDRESS Box 641, Harper, Ks 67601 WELL NO. 4

DRILLING N/A OWWO 660 Ft. from north Line and

CONTRACTOR 660 Ft. from east Line of

ADDRESS the SW (Qtr.) SEC 23 TWP 29 S RGE 8 (W).

PLUGGING N/A - OWWO

CONTRACTOR

ADDRESS

TOTAL DEPTH 4270' PBD 4237'

SPUD DATE 8/26/76 DATE COMPLETED 10/4/76

ELEV: GR 1628 DF 1633 KB 1636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 274' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson

(Name) B. A. BATSON

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August

1984

RECEIVED STATE CORPORATION COMMISSION

AUG 08 1984

08-08-84 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: July 21, 1987

Elizabeth D. Legg (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR Texaco

LEASE NAME D.E. Berthol SEC 23 TWP 29S RGE 8 (W)
WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Redbed	0	274		
Lime/Shale	274	4270		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	274	regular	250	3% CaCl
Production	Unknown	5-9/16	15.5	4277	regular	250	18% salt, 12-1/4 Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1/2"	3883-3900
Size 2-3/8"	Setting depth 4157'	Packer set at 4170'	2	1/2"	3846-54

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
800 gals 15% NEA	3883-3900

Date of first production 6/3/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.0
Estimated Production-I.P. 5 bbls.	Gas 25 MCF	Water % 58 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Perforations