

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-095-21,328 0000

ADDRESS 110 North Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jack Gurley PROD. FORMATION Miss

PHONE (316) 262-8427

PURCHASER Peoples Natural Gas LEASE Young 'JJ'

ADDRESS 300 W. Douglas, Suite 748 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C S/2 S/2 NE/4

DRILLING Pickrell Drilling Company 2310 Ft. from North Line and

CONTRACTOR 1320 Ft. from East Line of (E)

ADDRESS 110 North Market, Suite 205 the NE (Qtr.) SEG 23 TWP 29 S RGE 8 W (W)

Wichita, Kansas 67202

PLUGGING N/A WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4275' PBD 4243' (Float)

SPUD DATE 4-14-83 DATE COMPLETED 5-21-83

ELEV: GR 1643' DF 1645' KB 1648'

DRILLED WITH (~~GAMMA~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" 218' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 83.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires _____

February 24, 1985

Sue A. Brownlee
(NOTARY PUBLIC)
Sue A. Brownlee
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 10 1983
06-10-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

(E)

OPERATOR PICKRELL DRILLING COMPANY LEASE NAME Young 'JJ'

SEC. 23 TWP. 29S RGE. 8W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey.</p> <p>DST #1, 4201'-4218', 30"-60"-90"-90" GTS in 10", 20" ga 47 MCF, 30" ga 70 MCF, 2nd open flow 10" ga 76 MCF, 20" chg choke, 30" thru 90" ga 177 MCF, rec. 280' mdy wtr, IFP 86#-118#, FFP 140#-140#, ISIP 969#, FSIP 959#.</p> <p>DST #2, 4219'-4228', 30"-60"-90"-90", GTS 22", 2nd open 10" ga 21 MCF, 20" ga 28 MCF, 30"-40" ga 29 MCF, 50" ga 30 MCF, 60"-90" ga 31 MCF. Rec. 200' mdy wtr (chl 88,000 ppm), IFP 64#-54#, FFP 75#-75#, ISIP 948#, FSIP 959#.</p> <p>DST #3, 4248'-4275', 30"-60"-60"-30", wk blow, rec. 150' WCM (50% wtr), IFP 94#-82#, FFP 118#-106#, ISIP 881#, FSIP 683#.</p>			<p>Log Tops:</p> <p>Heebner 3202(-1554)</p> <p>Lansing 3459(-1811)</p> <p>Stark 3855(-2207)</p> <p>Mississippian 4201(-2553)</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	170	
Production	7 7/8"	4 1/2"	10.5#	4274'	60-40 poz	185	2% gel
					Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4201-4203
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4194'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize w/250 gals mud acid. Frac treat w/3000 gals X-linked		4201'-4203'
2% KCL spearhead, 4000 gal X-linked KCL gel w/3000# 20-40 sand. Flush w/3234 gals SW.		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
W/O pipeline connection.	Flowing	
Estimated Production - I.P.	Oil	Gas
	bbls.	331 MCF
Water	% (load)	Gas-oil ratio
	39	CFPB
Vented during test.		Perforations 4201'-4203'