

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-095-20,409 0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Messenger Petroleum, Inc OPERATOR'S LICENSE NO. 4706 11/94

ADDRESS Rt. 1 Box 172-A1 Kingman, KS 67068 PHONE # (316) 532-5400

LEASE (FARM) Iantha Young WELL NO. 1 WELL LOCATION C-SE-NW COUNTY Kingman

SEC. 23 TWP. 29S RGE. 8 (E) or (W) TOTAL DEPTH 4315 PLUG BACK TD 4266

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 273 CEMENTED WITH 250 SACKS

CASING SIZE 5 1/2 SET AT 4315 CEMENTED WITH 200 SACKS

PERFORATED AT 4206 - 37 & 4244 - 54

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING sand back to 4150', then dump 5 sacks cement on top of sand; spot 35 sx @ 1200', spot 35 sx @ 750', circ cement from 320' to surface.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jon F. Messenger PHONE # (316) 532-5400
or 316 532-5231

ADDRESS Rt. 1 Box 172-A1 Kingman, KS 67068

PLUGGING CONTRACTOR Shawnee Well Service LICENSE NO. 30346

ADDRESS 611 N. Blaine Attica, KS 67009 PHONE # (316) 254-7893

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Jon F. Messenger
(Operator or Agent)

DATE: 3-29-94

3/94 RECEIVED
STATE CORPORATION COMMISSION
03-31-94
MAR 31 1994
CONSERVATION DIVISION
Wichita, Kansas

2)



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 31, 1994

Messenger Petroleum Inc
Rt 1 Box 172-A1
Kingman KS 67068

Lantha Young #1
API 15-095-20,409
C SE NW
Sec. 23-29S-08W
Kingman County

Dear Jon F. Messenger,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
202 W. First, Suite 304
Wichita KS 67202
(316) 263-8809

218
Schlumberger

COMPENSATED
FORMATION DENSITY LOG
Gamma Gamma

COUNTY KINGMAN
FIELD or LOCATION SEC. 23-29S-8W
WELL #1 IANTH YOUNG
COMPANY TEXACO, INC.

COMPANY TEXACO INC.
WELL #1 IANTH YOUNG
FIELD BELMONT CENTER
COUNTY KINGMAN STATE KANSAS
Location C-SE-NW API Serial No. _____
Sec. 23 Twp. 29S Rge. 8W
Other Services: NONE

K.G.S. LIBRARY

Permanent Datum: GROUND LEVEL Elev. 1646
Log Measured From: KB 9 ft. Above Perm. Datum
Drilling Measured From: KB

Date	7-13-75	Run No.	ONE
Depth-Driller	4315	Depth-Logger	4309
Depth-Logger	4308	Base Log Interval	273
Top Log Interval	273	Casing-Driller	8 5/8 @ 273
Casing-Logger	273	Casing-Logger	273
Log Size	7 7/8	Type Fluid in Hole	SGH
Fluid Level	FULL	Fluid Level	
Dens. Visc.	9.8 49	ph Fluid Loss	6.4 19.2ml
Source of Sample	CIRCULATED	Rm @ Meas. Temp.	.103 @ 83 °F
Rm @ Meas. Temp.	.077 @ 76 °F	Rm @ Meas. Temp.	.054 @ 108 °F
Rm @ Meas. Temp.	-- @ -- °F	Rm @ Meas. Temp.	-- @ -- °F
Source Rm @ Meas. Temp.	NP --	Source Rm @ Meas. Temp.	NP --
Time Since Circ.	.079 @ 108 f	Time Since Circ.	2 HOURS
Max. Rec. Temp.	108 f	Equip. Location	7749 WICH
Recorded By	LAYENBUCH	Checked By	SOUTHWORTH

62976
WLS

FOLO HERE The well name, location and borehole reference data were furnished by the customer.

CHANGES IN MUD TYPE OR ADDITIONAL SAMPLES				SCALE CHANGES			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth-Driller							
Type Fluid							
Source of Sample							
Rm @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F		
Rm @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F		
Rm @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F		
Rm @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F		
Dens	Visc.						
ph	Fluid Loss	ml	ml				

LOGGING DATA						
			FDC Selectors			
Liquid Density	Grain Density	Hole Fluid	Porosity Scale	From	To	
1.1	2.71	LIQ.	30/-10	273	4308	

EQUIPMENT DATA			
Run No	ONE		
Panel No	EH-1126		
Cart No	EB-1002		
Skid No.	D-1233		
Sonde No.	EC-234		
Source	B-3274		
Calibrator	1046		
GR Cart.	JAA-259		
TTR	---		
Mem Panel	B-118		

REMARKS	
Service Order No.	21246

BIT SIZE CASING DATA						
Bit	From	To	Cig. Size	Cig. Wt.	From	To
7 7/8	273	4315	8 1/2	24	SURE	273

CALIBRATION DATA						
Run No	Gamma Ray			FDC - Before Log - ACPS		FDC - After Log - ACPS
	API Scale	Background CPS	Total CPS	P ₁	P ₂	P ₁
1	0-200	132	620	432	656	432
2						
3						

RECEIVED
STATE CORPORATION COMMISSION
MAR 5 1975
DIVISION OF OIL & GAS