

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-23-98

State of Kansas

7-10-98

DISTRICT # 7

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

SGA Yes No

Expected Spud Date 7 17 98 OCT 1 1998
Month day year

Spot Approximately East
N/2 SE - NW, Sec. 22 Twp 29 S, Rg. 7 W West
3730 3770 feet from South / North Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

3220 feet from East West Line of Section
IS SECTION X REGULAR IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County: KINGMAN
Lease Name: VORAN A Well #: 1
Field Name: SPINEX - CRABS - BASIL
Is this a Prorated / Spaced Field? yes X no
Target Formation (s): MISSISSIPPI
Nearest Lease or unit boundary: 300 580'
Ground Surface Elevation: 1550 est feet MSL
Water well within one - quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: .660
Length of Conductor pipe required: 0
Projected Total Depth: 4300
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond X other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Extension Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met. :

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 7/09/98 Signature of Operator or Agent John S. Weir Title President

FOR KCC USE:
API # 15- 095 - 217480000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt (1) X
Approved by: JK 9-18-98
This authorization expires: 3-18-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

82
89
7W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

KANSAS CORP. FILED
 If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE VORAN A
 WELL NUMBER #1
 FIELD _____

LOCATION OF WELL: COUNTY KINGMAN

3220 feet from south/north line of section
3730 feet from east/west line of section
 SECTION 22 TWP 29 S _____ RG 7 W

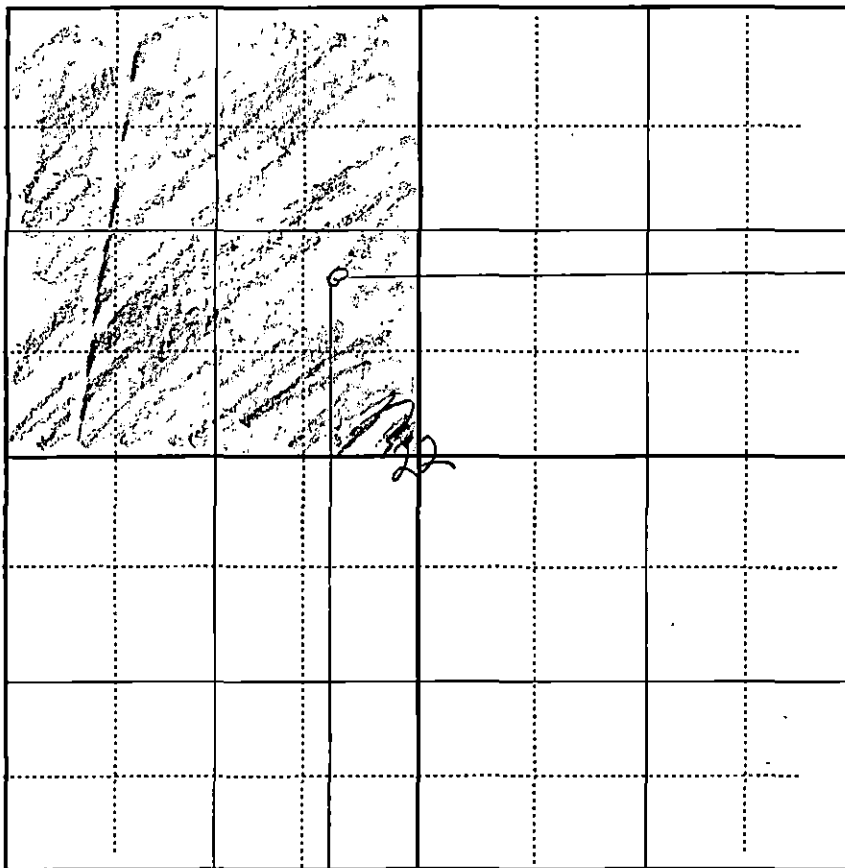
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____

PLAT

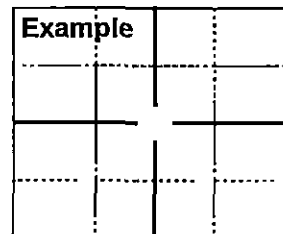
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



3220

22

3730



SEWARD CO.

SECTION 22 KINGMAN COUNTY, KANSAS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.