NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud DateNovember25,1988	API Number 15— 095 - 21, 595 East
OPERATOR: License # .5010 Name Knighton Oil Company, Inc. Address .710 Petroleum Building City/State/Zip Wichita, Kansas .67202 Contact Person. Earl .M. Knighton, .Jr. Phone (316).264-7918 CONTRACTOR: License # 5929 Name Duke .Drilling .Company, .Inc.	.C. SE SW Sec. 30. Twp. 29. S, Rg
City/StateWichita.,Kan.s.as67.202	Domestic well within 330 feet:yesX_no Municipal well within one mile:yesX_no
X Oil Storage Infield X Mud Rotary	Depth to bottom of fresh water1.80!
Gas Inj X Pool Ext Air Rotary	Depth to bottom of usable water1.80!
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 x 2
If OWWO: old well info as follows:	Surface pipe planned to be set2.00!+
Operator	Conductor pipe requiredn/a
Well Name	Projected Total Depth4500feet
Comp Date Old Total Depth	FormationSimpson
I certify that well will comply with K.S.A. 55-101, et seq., plus events Date ///2//88 Signature of Operator or Agent	filly phogging hole to KCC specifications. TitlePresident
For KCC Use: Conductor Pipe Required	pe Required

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

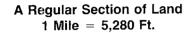
Important procedures to follow:

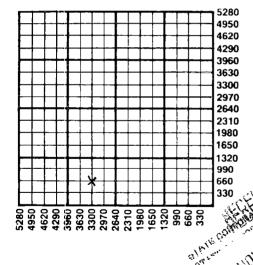
- I. Notify District office before setting surface casing.
- 2. Set surface easing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.5. Prior to filing Intent, prepare a proposed plugging plan in case well is
 - D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.7. Obtain an approved injection docket number before disposing of salt
- water.

 Notify K.C.C. within 10 days when injection commences or termi-

nates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.





State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238