

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12/1/86
month day year

API Number 15- 095-21,562-0000

OPERATOR: License # 04915
Name Montgomery Exploration Company, Ltd.
Address 101 Park Ave., Suite 1200
City/State/Zip Oklahoma City OK 73102
Contact Person James P. Miller
Phone (405) 235-7501

SE NE NW NW Sec. 31 Twp. 29 S, Rg. 5 East West
..... 4785 Ft. from South Line of Section
..... 4125 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30 ~~Drillers~~ Inc.
City/State Wichita KS

Nearest lease or unit boundary line 495 feet
County Kingman

Lease Name Stucky Well # 1-31
Ground surface elevation 1516 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water - 100
Depth to bottom of usable water - 200

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 250'

Conductor pipe required No
Projected Total Depth 4500 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11/14/86 Signature of Operator or Agent Cary M. Canabine Title Agent

Formation Viola/Simpson

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1
This Authorization Expires 5-17-87 Approved By 11-17-86

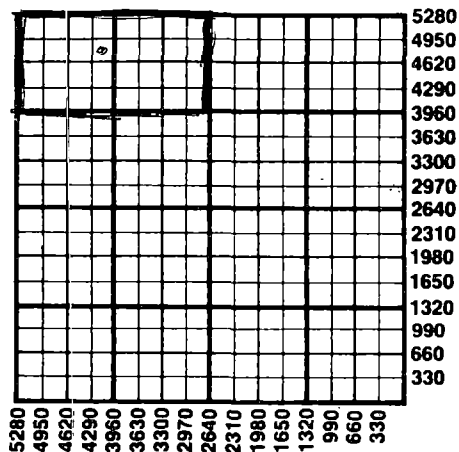
[Handwritten signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



NOV 17 1966

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238