

EFFECTIVE DATE: 11-27-89

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 27, 1989
month day year

C... SW... SE Sec J... Twp 29... S, Rg 10... X East West

OPERATOR: License # 04677 (05601)
Name: Cara Ventures, Inc. (Associated Pet. Con.)
Address Suite 110, One Main Place
City/State/Zip: Wichita, Kansas 67202
Contact Person: Paul C. Caragianis/Charles R. King
Phone: 316-265-9385

.....660..... feet from South line of Section
.....1980..... feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 30141
Name: Summit Drilling Company

County: Kingman

Lease Name: Albers-Eck Well #: J

Field Name: (Komarek) UNKNOWN

Is this a Prorated Field? X yes no

Target Formation(s): Indian Cave

Nearest lease or unit boundary: 660 feet

Ground Surface Elevation: 1748 feet feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 150 feet

Depth to bottom of usable water: 180 feet

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200 feet

Length of Conductor pipe required: NONE

Projected Total Depth: 2800 feet

Formation at Total Depth: Tarkio, Pennsylvanian

Water Source for Drilling Operations:

... well X farm pond X other

DWR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

... Oil	... Inj	<u>X</u> Infield	<u>X</u> Mud Rotary
<u>X</u> Gas	... Storage	... Pool Ext.	... Air Rotary
... OAWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes		

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

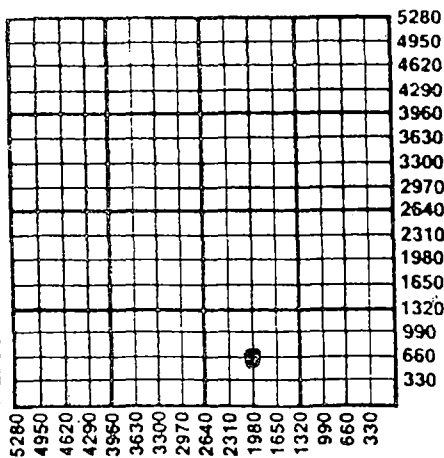
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/21/89 Signature of Operator or Agent: Paul C. Caragianis Title: President



CONSERVATION DIVISION
 NOV 21 1989
 RECEIVED
 STATE DEPARTMENT OF REVENUE
 DIVISION OF PERMITS

FOR KCC USE:

API # 15- 095-21,625 0000

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X

Approved by: DPW 11-22-89

EFFECTIVE DATE: 11-27-89

This authorization expires: 5-22-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.