

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-19-94

DISTRICT # 2

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date APRIL 5, 1994 month day year

Spot SE NW Sec 3 Twp 29S S. Rg 8 East West

OPERATOR: License # 5205 MID-CONTINENT ENERGY CORPORATION 155 N. Market, Suite 950 Wichita, KS 67202 Bradley R. Buehler 316-265-9501

1980 feet from BACK / North line of Section 1980 feet from BACK / West line of Section IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 5929 Duke Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) Kingman Lease Name: BOCK LAKESIDE FARMS #1 Field Name: GARLISH

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWG Disposal Wildcat Cable Seismic # of Holes Other If OWWG: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): Miss., Viola & Simpson Nearest lease or unit boundary: 660' Ground Surface Elevation: 1660 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 120' Depth to bottom of usable water: 160' Surface Pipe by Alternate: XX 1 2 Length of Surface Pipe Planned to be set: (210') 200' Length of Conductor pipe required: NONE Projected Total Depth: 4530' Formation at Total Depth: Simpson Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

RECEIVED

STATE CORPORATION COMMISSION

APR 01 1994

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of K.S.A. 201, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the well. The surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underflow sandstone; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-28-94 Signature of Operator or Agent: Bradley R. Buehler Vice Pres.

FOR KCC USE: API # 15- 095-21692 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: CB 4-14-94 This authorization expires: 10-14-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage contribution plat according to field preparation orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

W 29 8

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

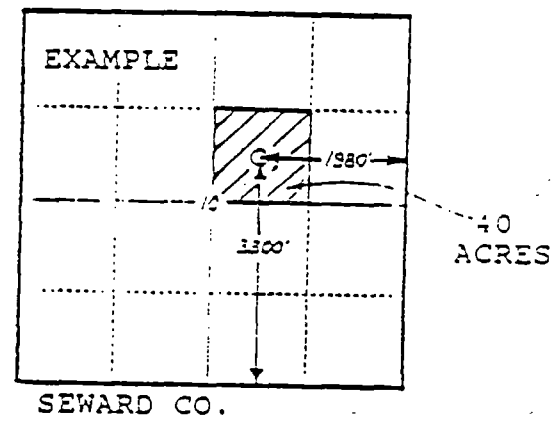
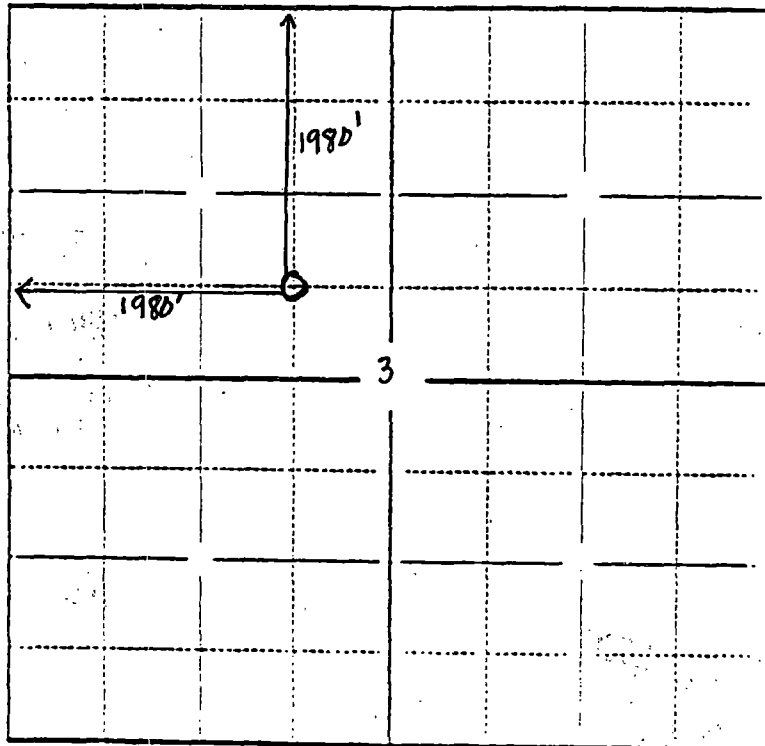
OPERATOR MID-CONTINENT ENERGY CORPORATION LOCATION OF WELL: COUNTY KINGMAN
 LEASE BOCK LAKESIDE FARMS 1980 feet from south north line of section
 WELL NUMBER #1 1980 feet from east west line of section
 FIELD GARLISH SECTION 3 TWP 29-S RG 8-W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XXX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



KINGMAN CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.