102 1/231-1000

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date		API Number 15— 083-21,232-0000
month day yea	ır	East
OPERATOR: License # 5011 Name Viking Resources		SE SE SW Sec. 9 Twp. 24S _S , Rg. 22 X West 330 Ft. from South Line of Section
		2970 Ft. from East Line of Section
City/State/Zip Wichita, KS 67202-4005		(Note: Locate well on Section Plat on reverse side)
Contact PersonJim Devlin		
Phone316-262-2502		Nearest lease or unit boundary line330feet
CONTRACTOR: License #		County. Hodgeman Lease Name. Hall Well # .5
Name White and Ellis Drilling, Inc.		Lease NameHall Well #5
City/StateWichita, KS 67202		Ground surface elevation2340 Est feet MSL
	Type Equipment:	Domestic well within 330 feet:yes X_no
X_{Oil} SWD X_{Infield}	Mud Rotary	Municipal well within one mile:yesX_no
Gas Inj Pool Ext.	Air Rotary	Surface pipe by Alternate: 1 X 2
OWWO Expl Wildcat	Cable	Depth to bottom of fresh water. 300 Depth to bottom of usable water 350 Surface pipe planned to be set 350 400
If OWWO: old well info as follows:		Depth to bottom of usable water
Operator		
Well Name		Projected Total Depthteet
Comp Date Old Total Depth		Formation Mississippian
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.		
Date 3 Dec. 1986 Signature of Operator or Agent Ama B. Deulem. Title. Operator		
For KCC Use:		
Conductor Pipe Requiredfeet; Minimum Surface Pipe Requiredfeet per Alt. 3 2		
This Authorization Expires 6-4-86 Approved By 12-4-85		

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

water.

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is

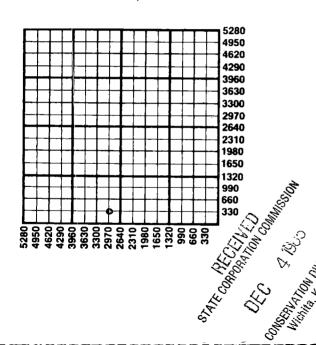
- D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 8. Notify K.C.C. within 10 days when injection commences or termi-

7. Obtain an approved injection docket number before disposing of salt

- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

 State Corporation Commission of Kansas

 Conservation Division
 200 Colorado 9. If an alternate 2 completion, cement in the production pipe from



A Regular Section of Land 1 Mile = 5.280 Ft.