

For KCC Use: 11-3-01  
 Effective Date: 11-3-01  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED OWWO  
 KANSAS CORPORATION COMMISSION  
 Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OCT 18 2001

Expected Spud Date October 22, 2001  
 month day year

OPERATOR: License# 31191 ✓  
 Name: R & B OIL & GAS  
 Address: P. O. Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Contact Person: Randy Newberry  
 Phone: 620/254-7251

CONTRACTOR: License# 5929 ✓  
 Name: DUKE DRILLING CO., INC.

CONSERVATION DIVISION  
 WICHITA, KS  
 Sec. 3 Twp. 29 S. R. 8  
 East  
 West  
330 feet from N (circle one) Line of Section  
330 feet from E (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kingman  
 Lease Name: SCHWARTZ Well #: 1

Field Name: Sluey-Grabs  
 Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippi ✓  
 Nearest Lease or unit boundary: 330' ✓

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 120 150' ✓

Depth to bottom of usable water: 180 ✓  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe ~~General by set~~: 217' ✓  
 Length of Conductor Pipe required: N/A

Projected Total Depth: 4300'  
 Producing Formation Target: Mississippi

Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other  ✓

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No ✓  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ✓  Enh Rec  Infield ✓  Mud Rotary ✓  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

If OWWO: old well information as follows:  
 Operator: RUPP-FERGUSON OIL CO.  
 Well Name: Schwartz  
 Original Completion Date: 2/11/56 Original Total Depth: 4575' ✓

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Prior permits: 15095-00162-0001 EXPIRED 7-23-01  
15095-00162-0002 NOT DRILLED.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/01 Signature of Operator or Agent: Sally R. Byers Title: Agent

Sally R. Byers

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

35  
29  
8W

For KCC Use ONLY  
 API # 15 - 095-00162-0003  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 217' feet per Alt.  X  
 Approved by: DPW 10-29-01  
 This authorization expires: 4-29-02  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from S / N (circle one) Line of Section

\_\_\_\_\_ feet from E / W (circle one) Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular

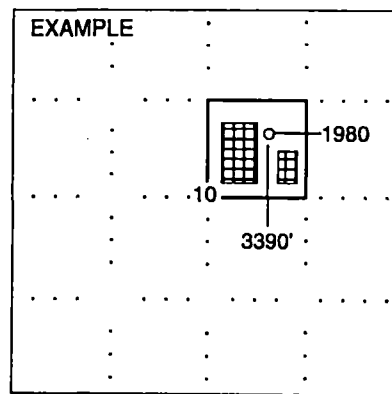
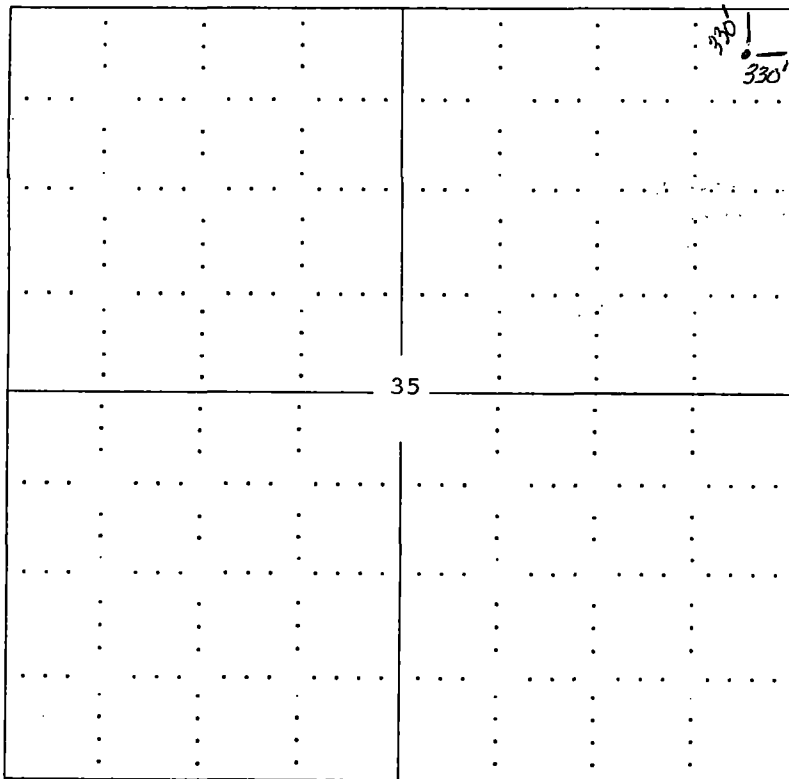
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

KINGMAN COUNTY

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).