

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-31-94

*\*CORRECTION 7/27/94*  
State of Kansas *CB*

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SEAT  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 25 1994  
month day year

Spot SE SE SW Sec 32 Twp 29 S, Rg 08 XX East West

OPERATOR: License # 30793  
Name: Energy Marketing, Inc.  
Address: c/o Suite 1100, Bank IV Bldg, 15 W. 6th St.  
City/State/Zip: Tulsa, OK 74119-5461  
Contact Person: Mark Reichardt  
Phone: (918) 583-1600

330' FSL..... feet from South North line of Section  
310' FWL..... feet from East West line of Section

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling

County: Kingman  
Lease Name: Marx-Kinsler Well #: 232 232  
Field Name: Spivey Grabs

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): Mississippi / Chat  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1580' feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 110'  
Depth to bottom of usable water: 200'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: (250') 200'

Length of Conductor pipe required: N/A  
Projected Total Depth: 4500'

Formation at Total Depth: Mississippi / Chat  
Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: 0  
Will Cores Be Taken?:  yes  no

If yes, proposed zones: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

*\* WAS A.P.I. # 15-155-21326*

AFFIDAVIT *\* IS API # 15-095-21696*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 6/30/94 Signature of Operator or Agent: Mark Reichardt Title: Sr. Operations Eng.

FOR KCC USE:  
API # 15- 095-21696 0000  
Conductor pipe required NONE foot  
Minimum surface pipe required 200' feet per Alt.   
Approved by: CB 7-26-94  
This authorization expires: 1-26-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

*2200*  
*07-06-94*

*32*  
*29*  
*8*

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR COLT RESOURCES CORPORATION  
 LEASE MARX-KINSLER  
 WELL NUMBER #2-35  
 FIELD SPIVEY-GRABS

LOCATION OF WELL: COUNTY KINGMAN  
330 feet from south/north line of section  
1980 feet from east/west line of section  
 SECTION 32 TWP 29S RG 8W

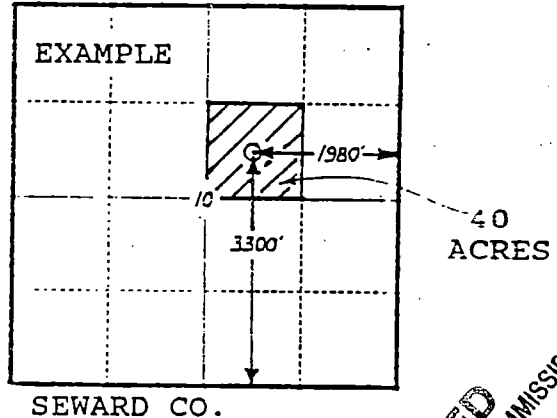
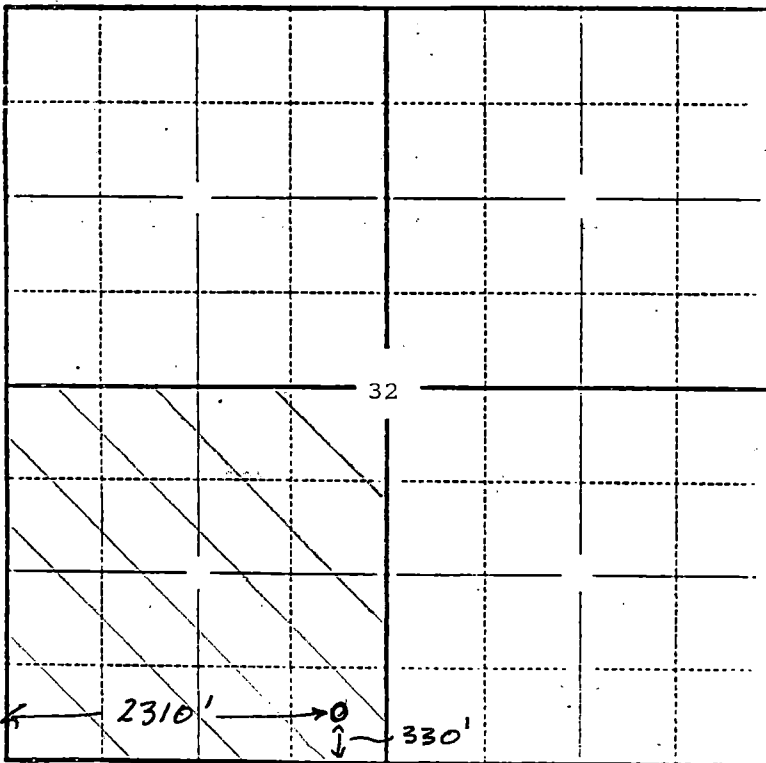
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - SW/4

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUL 06 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.