FORM HUST BE TYPEDETELL	VE DATE:	1-10-State of	Konsas	FORM HUST BE SIGNED
FORM C-1 4/99 //		NOTICE OF INTER		ALL BLANKS MUST BE FILLED
yes - STWA	Must be approve	d by the K.C.C. five	(5) days prior to commencing wel	
Dist 2 11	5	91	OP C SH NE 22 37	$_$ East Twp 29 .s, Rg 9 $ ilde{ imes}$ West
Expected Spud Date		year "	ryyw . Nts. Sec .23	IMP295, kg9 $\underline{\mathbf{x}}$ west
month	day	yeai /	/ 3200¹ fe	et from South line of Section
PERATOR: License #30)510	V	10001	et from East line of Section
Name: SUNRISE	OPERATING	COMPANY		tion Plat on Reverse Side)
Address. 8150 N. CEN	TRAL EXPY.	STE. 645		·
City/State/Zip: DALLAS,	TEXAS 752	06	County: KINGMAN	· · · · · · · · · · · · · · · · · · ·
Contact Person: E.H. BI	ITTNER		Lease Name: GOETZ	Well #:1-27
Phone: 214-696-6916	2		Field Name: WC	بر
	£ ,/,,	1	Is this a Prorated Field?	yes .X. no
ONTRACTOR: License #:	T TNG GO	x		
Name: STERLING DRILLING CO.			Nearest lease or unit boundar	1616
		· · · · · · · · · · · · ·	Ground Surface Elevation:	reet msu
ell Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet	
X Oil Inj	Infield	K. Mud Rotary.	Municipal well within one mil Depth to bottom of fresh wate	
. Oil Inj Storage	Pool Ext.	1/	Depth to bottom of usable wat	er: 🗯 180
OWWO Disposal	₩ Wildcat	Cable	Surface Pipe by Alternate:	X. 1 2
Seismic; # of Holes			Length of Surface Pipe Planne	d to be set: 280
			Length of Conductor pipe requ	ired:
f OWWO: old well informatio			Projected Total Depth:	4350
Operator:			Formation at Total Depth:	
Well Name:			Water Source for Drilling Ope	
Comp. Date:	Old Total Dep	oth		ll farm pond other
		·	DWR Permit #:	yes .X. no
irectional, Deviated or Hor f yes, total depth location			Will Cores Be Taken?: If yes, proposed zone:	•
		AFFIDA	VIT	
The undersigned hereby affir et. seq.	ms that the dril	ling, completion and	eventual plugging of this well wil	.l comply with K.S.A. 55-101,
t is agreed that the follow	uing minimum requ	uirements will be met	:	
 The appropriate dist 				
			l be set by circulating cement to	
			dus a minimum of 20 feet into the ed to the district office. An ag	
and the district off	ice on plug leng	th and placement is	necessary prior to plugging;	·
			well is either plugged or product emented from below any usable wate	
of spud date. In al				it to suitace within 120 days
			the best of my knowledge and bel	<i>a</i>
ate: 10/17/91 sig	anature of Operat	or or Agent:	TIMu Title	PRESIDENT
1 1	FOR KCC USE			
`		_		
	API # 15(395-21,650 hipe required 100	s Tim	19
	Conductor p	ripe required 199	The feet 100 1	_
	Approved by	: Men 11-15	-4/	•
	EFFECTIVE D	ATE:		16
		rization expires:	lling not started within	4
- -		of effective date.)	ting not started within	
RECEIVED	Spud date:	Ag	ent:	ı
CORPORATION COMMISSION	l <u></u>			1
		REMEMBE		
) with Intent to Drill;	12
• •		rm ACO-1 within 120 bution plat accordin	days of spud date; g to field proration orders;	۱
ACTION AND THE RESIDENCE OF THE PARTY OF THE		-	hours prior to workover or re-ent	ry;
Wiches, Randing - Su		port (CP-4) after pl		
- Ob	tain written acc	roval betore disposi	ng or injecting salt water.	

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PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR SUNRISE OPERATING COMPANY LEASE GOETZ WELL NUMBER 1-27 FIELD NO. OF ACRES ATTRIBUTABLE TO WELL 40 DESCRIPTION OF ACREAGE SWNE 27-29S-9W NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach (SECT. 27-295-9W)				
	7				
In plotting the proposed location of the well, you must show:					
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent 70111000					
Date 10-17-9 Title 12510E	CM I				