

CORRECTED

For KCC Use:
Effective Date: 3-20-2001
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3 31 01 * 60' Spot
month day year 120' W NE NE NW Sec. 25 Twp. 29 S. R. 9 East West

OPERATOR: License# 5042
Name: Edmiston Oil CO., Inc.
Address: 125 N. Market Suite 1130
City/State/Zip: Wichita, KS 67202
Contact Person: Jon M. Callen
Phone: 316-269-9241

CONTRACTOR: License# 5929
Name: Duke Drilling

330 feet from S / (N) (circle one) Line of Section
* 3030 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kingman

* Lease Name: Lubbers B Well #: 1
Field Name: Willowdale

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 450'

Ground Surface Elevation: 1653 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 60

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 265

Length of Conductor Pipe required: —

Projected Total Depth: 4300

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: —

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: —

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 17 2001

CONSERVATION DIVISION

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: N/A
Well Name: —
Original Completion Date: — Original Total Depth: —

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: —

Bottom Hole Location: —

KCC DKT #: —

* FOOTAGE WAS: 2940' FEL IS: 3030' FEL

LEASE NAME WAS: LUBBERS

LEASE NAME IS: LUBBERS B

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 15, 2001 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 095-21783-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1) R
Approved by: DR 5-21-2001/LK/ORIG 3-15-2001/JC
This authorization expires: 9-15-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: — Agent: —

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

25
29
PW

AMENDED INTENT
CHANGE NAME & CORRECT SPOT LOCATION

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-21,783-0000
 Operator: Edmiston Oil Co., Inc.
 Lease: Lubbers B
 Well Number: 1
 Field: Willowdale
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: _____ NW

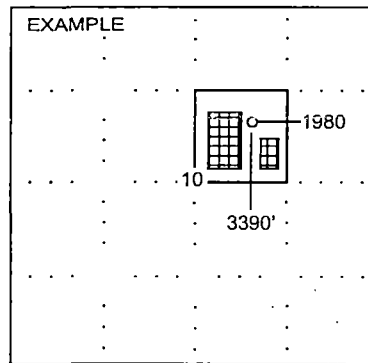
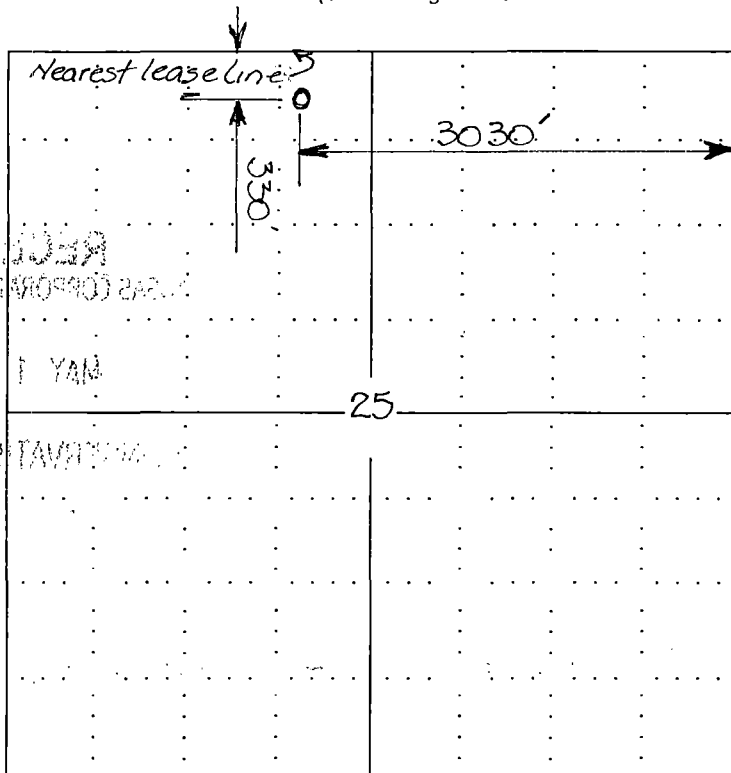
Location of Well: County: Kingman
330 feet from S (N) (circle one) Line of Section
3030 feet from (E) / W (circle one) Line of Section
 Sec. 25 Twp. 29 S. R. 9 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).