

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGRE

ALL BLANKS MUST BE FILLE

EFFECTIVE DATE: 10-15-94

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SEAT: X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 30 1994

Spot NW SE SE Sec 25 Twp 29 S. Rg 9 Eas

OPERATOR: License # 5042 Name: Edmiston Oil Company, Inc. Address: 125 N. Market, Ste. 1310 City/State/Zip: Wichita, Kansas 67202 Contact Person: Jan M. Callen Phone: 316 265-5241

900 feet from South North line of Section 900 feet from East West line of Section IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 5929 Name: Duke Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side County: Kingman Lease Name: Magill Well #: 1 Field Name: Willowdale SE

Well Drilled For: Well Class: Type Equipment: Oil Gas Enh Rec Storage Infield Pool Ext. Mud Rotary Air Rotary CWWD Disposal Wildcat Cable Seismic: # of Holes Other If CWWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): Mississippian Nearest lease or unit boundary: 900' Ground Surface Elevation: 1640. GL feet MSL

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 60 Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: (250) 200' Length of Conductor pipe required: NONE Projected Total Depth: 4250 Formation at Total Depth: Mississippian Water Source for Drilling Operations: X well farm pond other DWR Permit #: Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 9, 1994 Signature of Operator or Agent: Title: PRESIDENT

FOR KCC USE: API # 15- 095-21,697 0000 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (1) X Approved by: CB 10-10-94 This authorization expires: 4-10-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25 29 9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Edmiston Oil Company, Inc.
 LEASE Magill 'B'
 WELL NUMBER 1
 FIELD Willowdale SE

LOCATION OF WELL: COUNTY Kingman
 _____ 900 feet from south/north line of section
 _____ 900 feet from east/west line of section
 SECTION 25 TWP 29 RG 9W

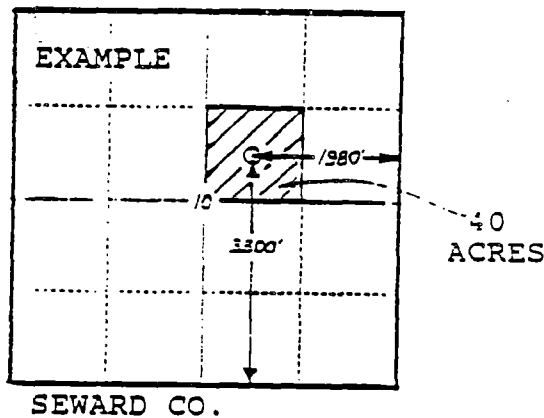
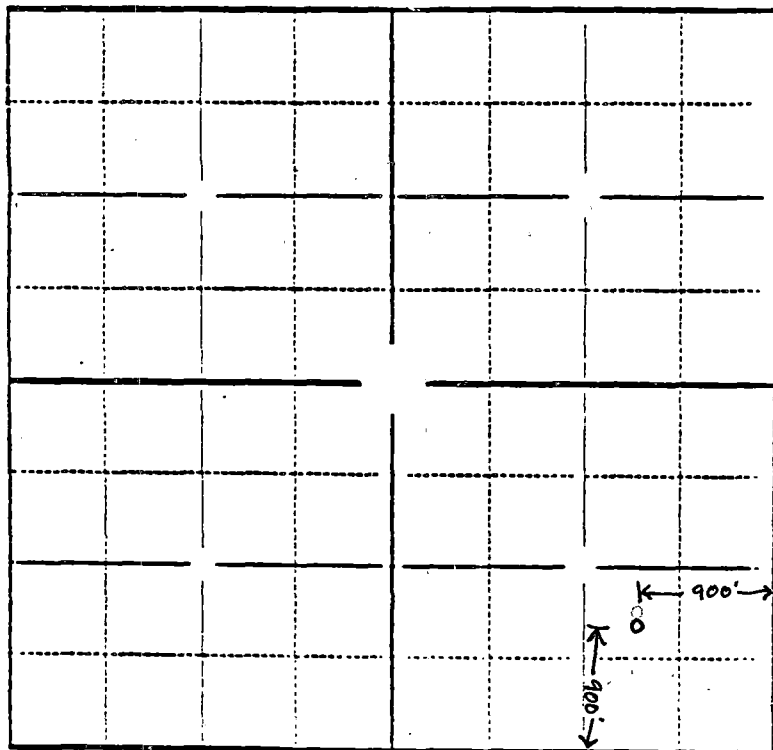
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE NW - SE - SE

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.