

EFFECTIVE DATE: 11-22-89

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 1 1989
month day year

G SE NW Sec 25 Twp 29 S, Rg 9 East
West

OPERATOR: License # 5042
Name: Edmiston Oil Co., Inc.
Address: 125 N. Market, Suite 1260
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jon M. Callen
Phone: (316) 265-5241

3300 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Kingman
Lease Name: Lubbers Well #: 1
Field Name: (Willowdale SE) UNKNOWN
Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1639 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 60 Feet
Depth to bottom of usable water: 200 Feet
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor pipe required: none
Projected Total Depth: 4250
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

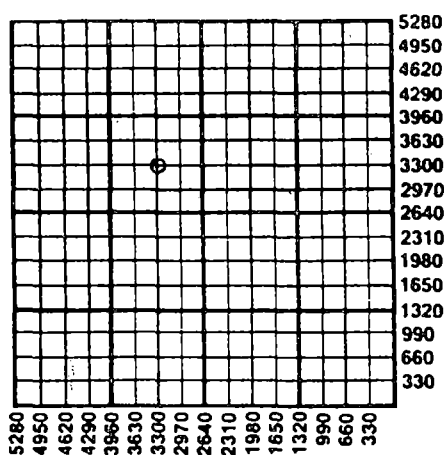
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/22/89 Signature of Operator or Agent: Jon M. Callen Title: President



CONSERVATION DIVISION
Wichita, Kansas

NOV 22 1989

FOR KCC USE:
API # 15- 095-21,626 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1 X
Approved by: DPLW 11-22-89
EFFECTIVE DATE: 11-27-89
This authorization expires: 5-22-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

25
29
9w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.