

OWWO

For KCC Use: Effective Date: 11-14-01
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date _____
month day year

Spot East
E/2 SW SW Sec. 24 Twp. 29 S. R. 9 West
660 feet from (S) (circle one) Line of Section
4330 feet from (E) (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5042
Name: EDMISTON OIL COMPANY, INC.
Address: 125 N. MARKET, SUITE 1130
City/State/Zip: WICHITA, KS 67202
Contact Person: JON M. CALLEN
Phone: 316-265-5241

(Note: Locate well on the Section Plat on reverse side)
County: KINGMAN
Lease Name: MILLER Well #: 2
Field Name: WILLOWDALE SE
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 5929
Name: DUKE PRC.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 168 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe ~~Planned to be set:~~ 265'
Length of Conductor Pipe required: _____
Projected Total Depth: 4050'
Formation at Total Depth: KANSAS CITY

If OWWO: old well information as follows:
Operator: TEXAS OIL & GAS CORP.
Well Name: MILLER M-- 1
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.
It is agreed that the following minimum requirements will be met:

OCT 24 2001

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/01 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 095-20698-0001
Conductor pipe required NONE feet
Minimum surface pipe required 265' feet per Alt. X
Approved by: DPW 11-9-01
This authorization expires: 5-9-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

24
29
9w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

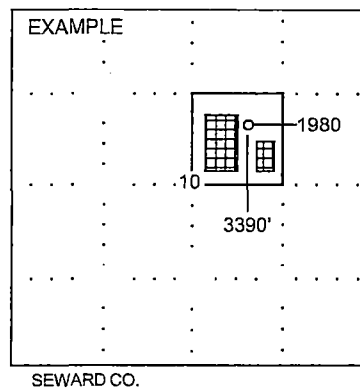
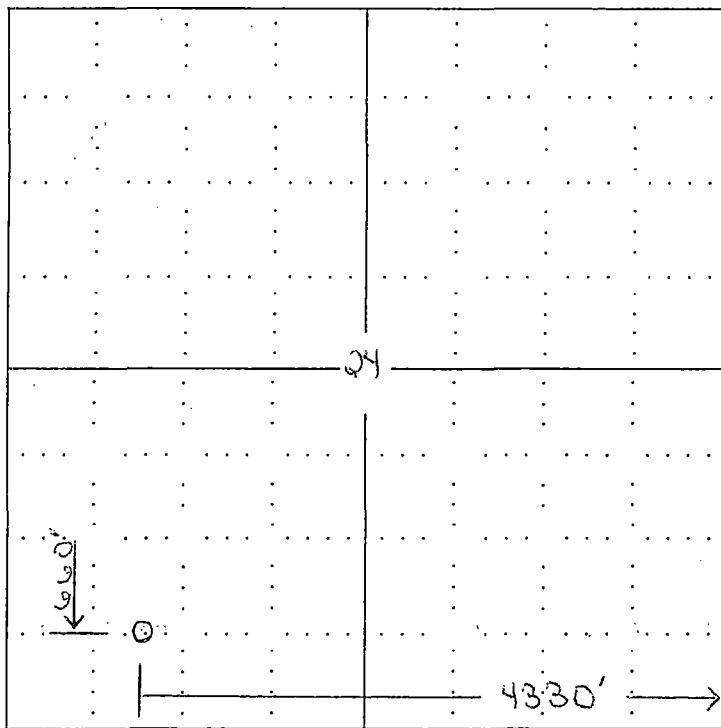
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: EDMISTON OIL COMPANY, INC.
 Lease: MILLER
 Well Number: 2
 Field: WILLOWDALE SE
 Number of Acres attributable to well: N/A
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: KINGMAN
660 feet from / N (circle one) Line of Section
4330 feet from / W (circle one) Line of Section
 Sec. 24 Twp. 29 S. R. 9 East West
 Is Section X Regular or _____ Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

November 7, 2001

Mr. Jon M. Callen
Edmiston Oil Company, Inc.
125 N. Market Ste 1130
Wichita, KS 67202

Re: Drilling Pit Application
Miller Lease Well No. 2
SW/4 Sec. 24-29S-09W
Kingman County, Kansas

Dear Mr. Callen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kathleen Haynes".

Kathleen Haynes
Environmental Protection and Remediation Department

cc: Doug Louis