

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 7-8-2000

FORM MUST BE SIGNED

DISTRICT # 2  
SSA? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07 14 2000  
month day year

Spot NE NW NE Sec 29 Twp 29 S. Rg 7 East X West

OPERATOR: License # 4706  
Name: MESSENGER PETROLEUM, INC.  
Address: 525 S. Main  
City/State/Zip: Kingman, KS. 67068  
Contact Person: Jon F. Messenger  
Phone: (316) 532-5400

330 feet from South / North line of Section  
1650 feet from East / West line of Section  
IS SECTION XX REGULAR IRREGULAR

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Co. (Rig # 4)

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
XX Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Lease Name: OAK Well #: 1  
Field Name: Settle

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes XX no  
Target Formation(s): Mississippi, Simpson

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth:  
Bottom Hole Location:

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1533 feet MSL

Water well within one-quarter mile: yes XX no  
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180

Surface Pipe by Alternate: XX 1 2  
Length of Surface Pipe Planned to be set: 200' min

Length of Conductor pipe required:  
Projected Total Depth: 4600'

Formation at Total Depth: Simpson  
Water Source for Drilling Operations:

... well XX farm pond ... other  
DWR Permit #:

Will Cores Be Taken? yes XX no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-29-00 Signature of Operator or Agent: Jon F. Messenger Title: President

FOR KCC USE:  
API # 15- 095-217690000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: JK 7-3-2000  
This authorization expires: 1-3-2001  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION

JUN 30 2000  
6-30-00  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

29  
29  
720

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR MESSENGER PETROLEUM, INC.  
 LEASE Oak  
 WELL NUMBER # 1  
 FIELD Settle

LOCATION OF WELL: COUNTY Kingman  
330 feet from south/north line of section  
1650 feet from east/west line of section  
 SECTION 29 TWP 29 RG 7 West

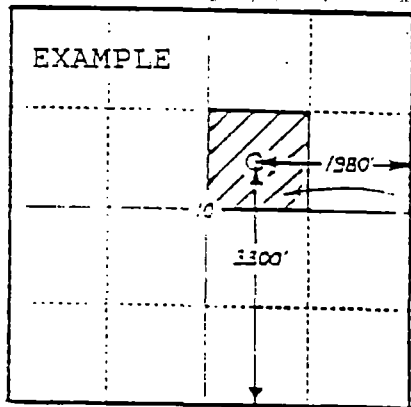
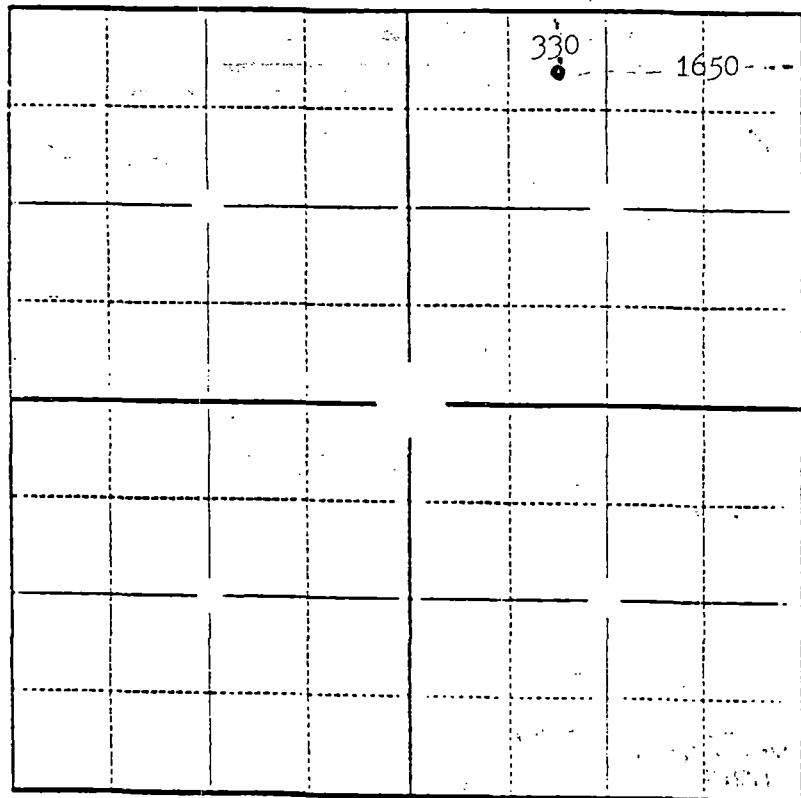
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.