	from the same of t
For KCC Use: KANSAS CORPORA	1 3. II.
Effective Date: 6-29-02 OIL & GAS CONSE District #	RVATION DIVISION September 1999 Form must be Typed
SGA? Tyes N NOTICE OF INT	ENT TO DRILL KA SA Form must be Signed
Must be approved by KCC five (5	5) days prior to commencing well Win
July 10 2002	CHITA
Expected Spud Date	Spot
,	C S/2 - SW Sec. 29 Twp. 29 S. R. 7 K West
OPERATOR: License#	leet from S / A (circle one) Line of Section
Name: MTM PETROLEUM, INC.	x leet from 2 / (virile one) Line of Section
Address: P.O. BOX 82	Is SECTIONRegularIrregular?
City/State/Zip: SPIVEY KS 67142-0082 Contact Person: MARVIN A. MILLER OR KATHY HIL	(Note: Locate well on the Section Plat on reverse side) Locate KINGMAN
CON ESS 3704	΄ πτικού Λλυ λ41
	Lease Name: ELMER OAK Well #: Aff I Field Name: SPIVEY GRABS BASIL
CONTRACTOR: License# 5123 '	In this a Brossed / Second Field?
Name: PICKRELL DRILLING CO, INC.	Target Formation(s): MISSISSIPPIAN
Mall Dellad For Mall Class. Trans Freinand	Nearest Lease or unit boundary: 660 '
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1498 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary CWWO Disposal Wildcat Cable	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: approx 100
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 250
If OWWO: old well information as follows:	Length of Surface ripe Flamed to be set.
Operator:	Length of Conductor Pipe required: NY A Projected Total Depth: 4500
Well Name:	Formation at Total Depth: SIMPSON
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI)AVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	h drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
 If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plugg 	strict office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
6 20 02	PRESIDENT
Date: 6-20-02 Signature of Operator or Agent: MARVI	N A MILLER
Apr 1.5 V	
For KCC Use ONLY	Remember to:
API # 15 - 695-21814-00:00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt 1	Notify appropriate district office 48 hours prior to workover or
Approved by: RJP 6-24-02	re-entry;
This authorization expires: 12-24-02	- Submit plugging report (Of -4) after plugging is completed,
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	1
Spud date:Agent:	
	ξ

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15							KINGMAN							
	PERATOR MTM PETROLEUM, INC.							LOCATION OF WELL: COUNTY						
LEASE ELMER OAK A#1					660			m south)						
WELL N	JMBER _	_1					1320_		et fro	om east/	vest lin	e of s	section	
FIELD SPIVEY GRABS BASIL						SECTION_	29	TWP_	29S	RG	7W			
NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/OTR/OTR OF ACREAGE C - S/2 - SW						IS SECTION			GULAR OI		REGUL			
QTR/QTI	R/QTR C	F ACRE	EAGE		<u>s/2_</u> -	SW	IF SECTIO			LAR, LOC	ATE WELL	FROM N	<u>TEAREST</u>	
							CORNER BOUNDARY. Section corner used: NE NW SE X SW							
			•					corn	er used	d:NE	NW	SE_	<u>^</u> _SW	
							PLAT		_					
(Show	locati						butable ac					ced we	ells.)	
		(Sł	low foo	tage t	o the	neares	t lease or	uni	t boun	dary li	ne.)			
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.