

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: July 3 1985  
month day year 1:48

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS. 67202  
Contact Person Jerry W. Collins  
Phone 316-265-9441

CONTRACTOR: License # 6165  
Name FWA Drilling Co., Inc.  
City/State Yukon, OK

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat
		<input checked="" type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4250 ..... feet  
Projected Formation at TD Miss .....  
Expected Producing Formations Miss .....

API Number 15- 095-21,532 0000  
50' west  
of SE. SE. SE (location) Sec. 24 Twp 29. S, Rge. 9.  East  West

330 ..... Ft North from Southeast Corner of Section  
380 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 ..... feet.  
County Kingman  
Lease Name MILLER "R" Well# 2  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 100 ..... feet  
Lowest usable water formation Nippewalla Group .....  
Depth to Bottom of usable water 200 ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 250 ..... feet  
Conductor pipe if any required 0 ..... feet  
Ground surface elevation TBD ..... feet MSL  
This Authorization Expires 12-28-85  
Approved By 6-28-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-27-85 Signature of Operator or Agent [Signature] Title

RCH FOR KONE  
Drlg & Completion Engr

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

Important procedures to follow :

A Regular Section of Land  
 1 Mile = 5,280 Ft.

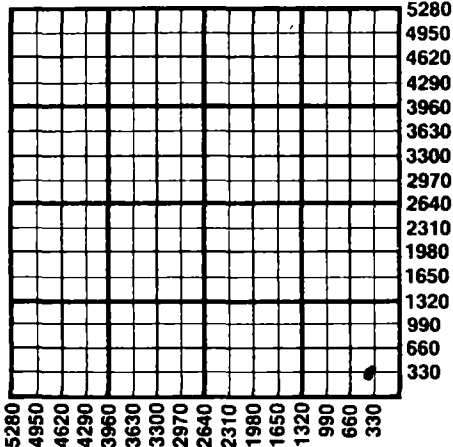
JUN 28 1985

06-28-85

CONSERVATION DIVISION

Wichita, Kansas

1. Notify District office before setting surface casing.
2. Notify District office before setting surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238