

FOR KCC USE:

EFFECTIVE DATE:

DISTRICT # 2

SGAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date June - 6 - 93
month - day year

Spot NE SW SE Sec 30 Twp 29S S. Rg 6 East
West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

990 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Kingman
Lease Name: Maple "K" Well #: 1
Field Name: Spivey-Grabs-Basil

CONTRACTOR: License # 5123
Name: Company Tools

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 990

Ground Surface Elevation: 1490 est. feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Depth to bottom of fresh water: 100 80

Depth to bottom of usable water: 180 80

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200' N/A

Length of Conductor pipe required: 4200'

Projected Total Depth: 4200'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond X other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

X Was 155-21265

AFFIDAVIT

X IS 15095-21673

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 27, 1993 Signature of Operator or Agent: _____ Title: Geologist

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 1993
CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 75-095-21673-0000
Conductor pipe required None feet
Minimum surface pipe required 100 feet per Alt. OX
Approved by: CR 6-2-93
This authorization expires: 12-2-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

05-27-93

30
29
6

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Pickrell Drilling Co.
 LEASE Maple "K"
 WELL NUMBER 1
 FIELD Spivey-Grabs-Basil

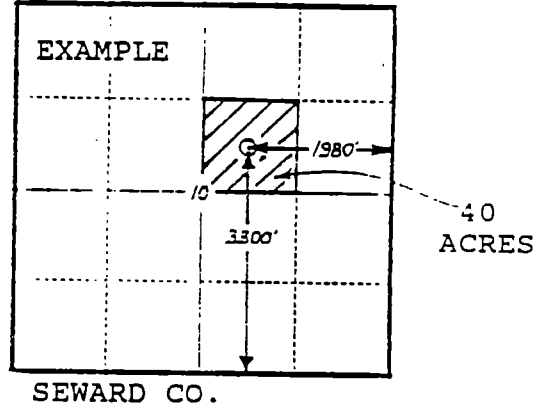
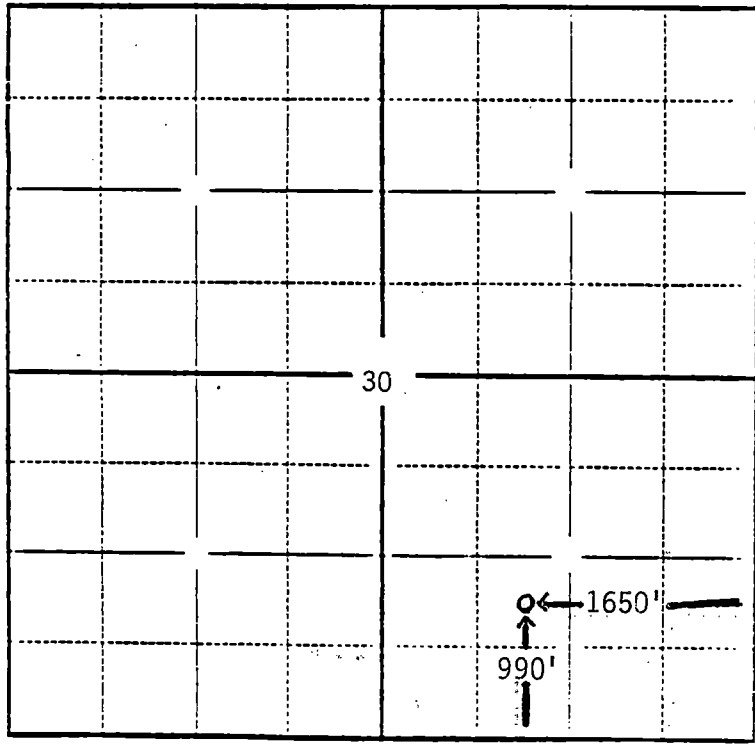
LOCATION OF WELL: COUNTY Kingman
990 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 30 TWP 29S RG 6W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.