To:		API NUMBER 15- 083-21,003-0000
STATE CORP	PORATION COMMISSION	C S/2 NE NW, SEC. 16 , 7 24 S, R 23
200 COLORA	ADO DERBY BUILDING	
	KANSAS 67202	4290 feet from \$ section 1
	N'S PLUGGING REPORT	3300 feet from E section I
Operator (License # 5420	Lease Name <u>Fagan</u> Well 4 1
Namol	White & Ellis Drilling Co.	County Hodgeman 156.
	401 E. Douglas, Suite 500	Well Total Depth 4800
	Wichita, KS 67202	Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 517
Abandoned	Oli Well X Gas Well	Input Well D&A
Other wel	l as hereinafter indicated	
	Contractor Halliburton Serv	
	Box 405, Ness City, KS 67560	
		84 10 Marth Davidson Variable 85
		19 Month: December Year: 19 85
Plugging (proposal received from	Knasell Bright
		(phone) 316-549-650
were:	4 1/2" set at 4799' Perfs at 46	96-4702' Pipe cemented in at 1618'
Pump 40	sx cement and 20 sx gel and 50	sx cement down 4 1/2"
Pump 50	sx cement down 8 5/8" annulus	
		
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	Plugging Prop	oosal Received by JioH. Metz Lase; (TECHNICIAN)
Plugging	Plugging Prop	(TECHNICIAN)
	Operations attended by Agent?: A	(TECHNICIAN) (II X Part None 84
Operation	Operations attended by Agent?: A	(TECHNICIAN) All X Part None 84 19 Month: December Year:19 85
Operation	Operations attended by Agent?: As Completed: Hour: 12:00 noohay: uGGING REPORT 4 1/2" set at 4799	(TECHNICIAN) All X Part None 19 Month: December Year:19 85 Perfs at 4696-4702' Pipe cemented in at 16
Operation ACTUAL PL Pumped	Operations attended by Agent?: As Completed: Hour: 12:00 nochay: uGGING REPORT 4 1/2" set at 4799	(TECHNICIAN) All X Part None 84 19 Month: December Year:19 85
Operation ACTUAL PL Pumped Shut in	Operations attended by Agent?: As Completed: Hour: 12:00 noopay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi	(TECHNICIAN) All X Part None 19 Month: December Year:19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and
Operation ACTUAL PL Pumped Shut in	Operations attended by Agent?: As Completed: Hour: 12:00 noopay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi	(TECHNICIAN) All X Part None 19 Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and
Operation ACTUAL PL Pumped Shut in	Operations attended by Agent?: As Completed: Hour: 12:00 noopay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi	(TECHNICIAN) X Part None 19 Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and Maximum pressure 500 psi and Shirt in 500 psi 1-(5-8)
Operation ACTUAL PL Pumped Shut in	Operations attended by Agent?: As Completed: Hour: 12:00 noopay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi	(TECHNICIAN) All X Part None 19 Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and
Operation ACTUAL PL Pumped Shut in Pumped	Operations attended by Agent?: As Completed: Hour: 12:00 nochay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi 50 sx cement down 8 5/8" annulus	(TECHNICIAN) (II X Part None 19 Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and Maximum pressure 500 psi and STATE CORPORATION COMMISSION 1-15-8 JAN 15 1985
Operation ACTUAL PL Pumped Shut in Pumped	Operations attended by Agent?: As Completed: Hour: 12:00 nochay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi 50 sx cement down 8 5/8" annulus Used common cement by Halliburton	(TECHNICIAN) None None Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 Sx cement down 4 1/2" Max 2000 psi and Maximum pressure 500 psi and STATE CORPORATION COMMISSION (-15-8) JAN 7 5 1985
Operation ACTUAL PL Pumped Shut in Pumped	Operations attended by Agent?: As Completed: Hour: 12:00 nochay: uGGING REPORT 4 1/2" set at 4799 40 sx cement and 20 sx gel and 50 2000 psi 50 sx cement down 8 5/8" annulus Used common cement by Halliburton	(TECHNICIAN) (AII X Part None 19 Month: December Year: 19 85 Perfs at 4696-4702' Pipe cemented in at 16 0 sx cement down 4 1/2" Max 2000 psi and Maximum pressure 500 psi and STATE CORPORATION COMMISSION (-65-8) JAN 15 1985 CONSERVATION DIVISION Wichita, Kansas