

1.031498

5-18

API NUMBER 15- 083-21,458 - 0000

To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

N/2 S/2 NE, SEC. 15, T 24 S, R 23 W/EX

1670 feet from NS section line

1340 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 32110

Lease Name Steinbring Well # 1

Operator: Duncan Oil Properties, Inc.

County Hodgeman 155.19

Name & Address 100 Park Ave., Ste. 1200

Well Total Depth 4775 feet

Oklahoma City, OK 73102

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 356

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co. License Number 5929

Address 310 W. Central, Ste. 202, Wichita, KS 67202

Company to plug at: Hour: 9:30 p.m. Day: 17 Month: 5 Year: 19 98

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co. (phone) 316-793-8366

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1497-1533'

1st plug at 1530' with 50 sx cement, 2nd plug at 740' with 60 sx cement,

3rd plug at 390' with 60 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:15 a.m. Day: 18 Month: 5 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 1530' with 50 sx cement,

2nd plug at 740' with 60 sx cement,

3rd plug at 390' with 60 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 19 1998  
5-19-98

Remarks: Used 60/40 Pozmix 6% gel by Allied.

INVOICED

(If additional description is necessary, use BACK of this form.)

DATE 5-20-98  
INV. NO. 5-0589  
5-18

Signed Steve Durrant (TECHNICIAN)

EFFECTIVE DATE: 4-27-98

State of Kansas 15 083-21,458-8000

DISTRICT # 11  
SGA? Yes No

NOTICE OF INTENTION TO DRILL  
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 4 1998  
month day year

Spot N/2 S/2 NE East  
NE SW NE Sec 15 Twp 24 S, Rg 23 X West

OPERATOR: License # 32110  
Name: Duncan Oil Properties, Inc.  
Address: 100 Park Ave., Suite 1200  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: Juendi Hamilton  
Phone: (405) 272-1837

1670 feet from South / North line of Section  
1340 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Hodgeman  
Lease Name: Steinbring Well #: 1  
Field Name: Wildcat

CONTRACTOR: License # 5929  
Name: Duke Drilling

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 1300'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2338' feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OAWO: old well information as follows:  
Operator: NA  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 240'  
Depth to bottom of usable water: 700'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: not required

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_

Projected Total Depth: 4750'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well X farm pond ... other

Bottom Hole Location: \_\_\_\_\_  
Exp. 10/24/98

Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
MAY 19 1998  
STATE OF KANSAS

Pusher Rick Wheeler  
SPUD DATE 5-7-98 INIT. GW

LENGTH SURFACE PLANNED 320  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 356 CONDUCTOR  
ANHYDRITE T-1497 B-1533 ELEVATION

TD 4775 FORMATION \_\_\_\_\_  
RAN PIPE @ SX DV TOOL \_\_\_\_\_ ALT II DONE  
\_\_\_\_\_ SX Y N

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1 Anhydrite Base @ 1530 Ft. W/ 50 SX  
2 1/2 Base Anhy. @ 240 Ft. W/ 60 SX  
\_\_\_\_\_ 1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
3 Bottom Surface @ 390 Ft. W/ 60 SX  
4 40' Plug @ 40-0 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well) Pond \_\_\_\_\_  
TECHNICIAN SA DATE 5-16-98 Hauling \_\_\_\_\_  
TYPE OF CEMENT 6/4 60/0

STARTING TIME 9:30 (AM/PM) DATE 5-17  
COMPLETION TIME 9:30 (AM/PM) DATE 5-18  
CEMENT COMPANY 1215 All and

225-3055