

Plugged 12-17-86

2 100182

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 1-29-34 15-155-02845-0000

SW SW, SEC. 36, T 23 S, R 4 W/EX

_____ feet from S section line

_____ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5398

Lease Name Maggie Stalcup Well # 1

Operator: Arco Oil & Gas Company

County Reno 109.62

Name & Address P.O. Box 849

Well Total Depth 3373 PBDT 3328 feet

Great Bend, KS 67530

Conductor Pipe: Size 15 1/2 feet 239

316-793-5467

Surface Casing: Size 12 1/2 feet 469

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated 8 1/4 3,291', 400 sacks; openhole 3291-3328

Plugging Contractor Robert L. McGlinn License Number _____

Address _____

Company to plug at: Hour: 9:00 Day: 17 Month: 12 Year: 19 86

Plugging proposal received from Richard Tennant

(company name) Arco (phone) 793-3328

were: Spot 35 sacks from 3328-3228 in open hole and 8 1/4 casing. Pull 500' up to circulate cement to surface in 8 1/4. 1" 12 1/2 casing from 500' to surface. 15 1/2 should be 1" from 250' to surface.

Plugging Proposal Received by Don Thompson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6:00 Day: 17 Month: 12 Year: 19 86

ACTUAL PLUGGING REPORT Pumped 100 sacks at 3,290' through tubing. Pulled tubing and

shot off 8 1/4 (23 sacks) at 520' and pulled it. Ran tubing back in 12 1/2 to 520' and circulated five hulls cement mix followed by cement through tubing to surface. 12-22-86

P.S. 12-18-86 - Cement fell 213' and is being refilled by Allied.

This was done by allied

Remarks: Allied #2186 60/40 4% gel 3% cc Total 525 sacks

(If additional description is necessary, use BACK of this form.)

INVOICED

I (did / did not) observe this plugging.

DATE 12-30-86

INV. NO. 15667

Signed J. L. Sanders (TECHNICIAN)