

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

15-095 - 00826-0000

5-1

API NUMBER: N/A

Approx S/2 SW NW SEC 27 , T 29 S , R 7W

OPERATOR LICENSE # 5447

2970 FEET FROM S SECTION LINE

OPERATOR: OXY USA, Inc.

4620 FEET FROM E SECTION LINE

NAME & 110 S. Main, #800

LEASE NAME: Morgan WELL # D-1

ADDRESS: Wichita, KS 67202

COUNTY: Kingman

WELL TOTAL DEPTH: 4196' 136.37

CONDUCTOR PIPE: @

SURFACE CASING: 8 5/8" @ 206'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD D&A
OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Clarke Corporation

ADDRESS: Medicine Lodge, KS LICENSE: _____

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Allen Vratil

COMPANY NAME: Clarke Corporation PHONE: _____

WERE: Sand to 4060' and 5 sacks	5 1/2" - 4140'
1125' - 35 sacks	Perfs 4108' - 4116'
700' - 35 sacks	CIBP at 4165'
260' - 0 circulate cement	

PLUGGING PROPOSAL RECEIVED BY: _____

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { } PART { } NONE { }

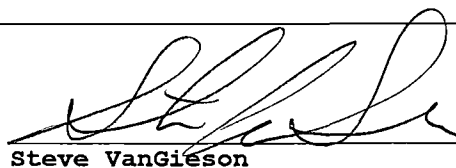
COMPLETED: HOUR: 12:00 DAY: 1 MONTH: May YEAR: 1996

ACTUAL PLUGGING REPORT: The perfs were covered with sand from 4165' to 4025' and capped with 5 sacks of cement. The pipe was recovered from 3000' and pulled from the wellbore. Tubing was run to 1121' where 35 sacks of cement was spotted. The tubing was pulled to 697' where 35 sacks of cement was spotted. The tubing was pulled to 270' where cement was circulated to surface. The remaining tubing was pulled and cement was again brought to surface.

KANSAS CORPORATION COMMISSION

REMARKS: Allied 60/40 4%

I DID OBSERVE THIS PLUGGING.


Steve VanGieson AGENT
JUN 06 1996
6-6-96
CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE JUN 11 1996

INV. NO. 45771