

8-11

2-040889

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER: 15-095-00,731 0000

SE SE SE, SECTION 30 TOWNSHIP 29 RANGE 7W

OPERATOR LICENSE # 8759 330 FEET FROM S SECTION LINE
OPERATOR MACK ENERGY COMPANY 330 FEET FROM E SECTION LINE
NAME & BOX 400
ADDRESS DUNCAN, OK 73534

LEASE NAME: WILSON #2
COUNTY: KINGMAN 138.03
WELL TOTAL DEPTH: 4247' PBTD 4210'
PIPE: 4 1/2" @ 4242'
SURFACE CASING: 8 5/8" @ 253'

ABANDONED OIL WELL X GAS WELL INPUT WELL SWD D&A

OTHER WELL AS HEREINAFTER INDICATED:

PLUGGING CONTRACTOR: MIKE'S TESTING & SALVAGE

ADDRESS: CHASE, KS LICENSE: 31529

COMPANY TO PLUG AT: HOUR: DAY: MONTH: YR: 1997

PLUGGING PROPOSAL RECEIVED FROM: O.D. MELLOTT

COMPANY NAME: MACK ENERGY COMPANY PHONE:

WERE: PERFS: 4187-94' SAND TO 4135' AND 4 SACKS
35 SACKS AT 1150'
35 SACKS AT 700'
CIRCULATE 300' TO SURFACE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 1997
CONSERVATION DIVISION
WICHITA, KS

PLUGGING PROPOSAL RECEIVED BY: DISTRICT II

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART (X) NONE ()

COMPLETED: HOUR: 12:30 DAY: 11 MONTH: 8 YEAR: 1997

ACTUAL PLUGGING REPORT: THE PERFS WERE COVERED WITH SAND FROM 4210' - 4135' AND CAPPED WITH 4 SACKS OF CEMENT. THE 4 1/2" WAS RECOVERED FROM 3610' AND WAS PULLED TO 1155' WHERE 35 SACKS OF CEMENT WAS SPOTTED. 4 1/2" WAS PULLED TO 707' WHERE 35 SACKS OF CEMENT WAS SPOTTED. CEMENT WAS CIRCULATED FROM 322' TO SURFACE.

REMARKS: 60/40 POZ 4% GEL ALLIED CEMENT

I DID OBSERVE THIS PLUGGING

STEVE VAN GIESON

FORM CP-2/3
REV. 3/90

INVOICED

DATE AUG 21 1997

INV. NO. 48841

8-11

2-040892

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER: _____

SE SE SE, SECTION 30 TOWNSHIP 29 RANGE 7W

OPERATOR LICENSE # 8759 330 FEET FROM S SECTION LINE
OPERATOR MACK ENERGY COMPANY 330 FEET FROM E SECTION LINE
NAME & P.O. BOX 400
ADDRESS DUNCAN, OK 73534

LEASE NAME: WILSON #2
COUNTY: KINGMAN 137, 87
WELL TOTAL DEPTH: 4242' PBTD 4210'
PIPE: 4 1/2" @ 4242'
SURFACE CASING: 8 5/8" @ 253'

ABANDONED OIL WELL GAS WELL _____ INPUT WELL _____ SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: MIKE'S TESTING & SALVAGE INC

ADDRESS: CHASE, KS LICENSE: 31529

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: 1997

PLUGGING PROPOSAL RECEIVED FROM: MIKE KELSO

COMPANY NAME: MIKE'S TESTING & SALVAGE INC PHONE: _____

WERE: SAND TO 4135' AND 4 SACKS
35 SACKS AT 1150'
35 SACKS AT 700'
CIRCULATE 300' TO SURFACE.

PLUGGING PROPOSAL RECEIVED BY: DISTRICT II

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { _____ } PART { } NONE { _____ }

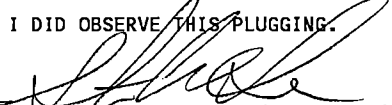
COMPLETED: HOUR: 15:00 DAY: 11 MONTH: 8 YEAR: 1997

ACTUAL PLUGGING REPORT: THE PERFS WERE COVERED WITH SAND, 4210' TO 4135' AND CAPPED WITH 4 SACKS. THE 4 1/2" WAS RECOVERED FROM 3610' AND PULLED TO 1155' WHERE 35 SACKS OF CEMENT WAS SPOTTED. 4 1/2" PULLED TO 707', SPOTTED 35 SACKS OF CEMENT. 4 1/2" PULLED TO 300', CIRCULATED CEMENT TO SURFACE.

REMARKS: 60/40 POZ 4% GEL ALLIED CEMENT

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 1997

I DID OBSERVE THIS PLUGGING.

STEVE VAN GIESON

CONSERVATION DIVISION
WICHITA, KS

FORM CP-2/3
REV. 3/90

INVOICED
DATE 9-11-97
INV. NO. 48970

8-11 OCT 30 1997