

Plugged 12-22-87  
AR2 # Missing on Print out

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-063-21-175-00-00  
County Gove  
E/2 NW... NE... Sec. 20... Twp. 14... Rge. 28... East  
XX West

Operator: License # 5205  
Name Mid Continent Energy Corp. & Cross  
Address 155 N Market #200 Wind Pat... Inc.  
City/State/Zip Wichita, KS 67202

4620 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Coberly Well # 1

Operator Contact Person Thomas M. Williams  
Phone 262-4132

Field Name

Producing Formation

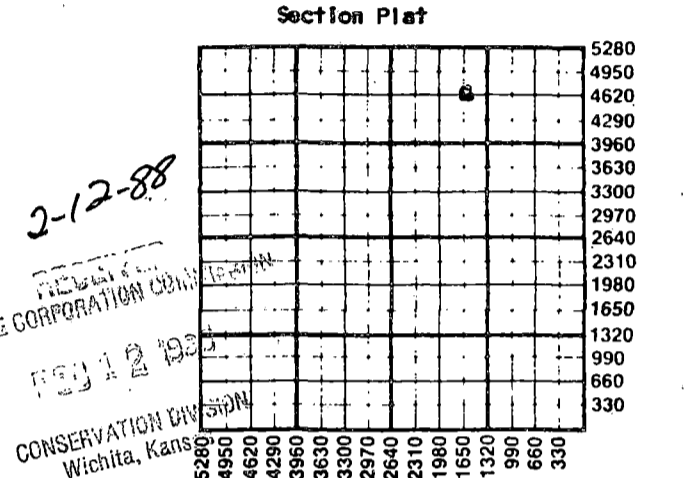
Contractor: License # 6033  
Name Murfin Drilling Co.

Elevation: Ground 2666 KB 2671

Wellsite Geologist Thomas M. Williams  
Phone 262-4132

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY  
Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-15-87 12-21-87 12-21-87  
Spud Date Date Reached TD Completion Date  
4477  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Contractor Supplied  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams  
Title Petroleum Geologist Date 2-11-88

Subscribed and sworn to before me this 11 day of February 1988  
Notary Public Gayle Nye

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 26 Twp 14 Rge 28

SIDE TWO

Operator Name Mid Continent Energy Corp. & Crosswind Lease Name Coberly Well # 1

Sec. 20 Twp. 14 Rge. 28  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3948-4012 30-30-30-30 IFP-42#-42#, ISIP845#, FFP-42#-42#, FSIP-382#; Rec: 35' Mud W/scum of oil.

DST #2 4012-4040 30-30-60-60 IFP-42#-74#, ISIP-897#, FFP-95#-127#, FSIP-887#; Rec: 60' GIP, 60' GOCM(10% G, 30% O), 60' GOCM(5% G, 10% O), 120' MMW(1% O)

DST #3 4057-4070 30-30-30-30 IFP-21#-21#, ISIP-573#, FFP-31#-31#, FSIP-573#; REC: 30' M

DST #4 4174-4229(Straddle) 30-30-30-30 IFP-31#-31#, ISPI-42#, FFP-31#-31#, FSIP-31#; Rec: 20' M

Name	Top	Bottom
Heebner	3766	-1095
Toronto	3788	-1117
Lansing	3805	-1134
Stark Sh.	4051	-1380
Base/KC	4110	-1439
Altamont 'B'	4182	-1511
Pawnee	4221	-1550
Fort Scott	4310	-1639
Mississippi	4418	-1747

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24#	346'	60/40poz	190	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled