

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Jackson
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Mike Dixon
Phone (316) 263-1102

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-8-85 1-22-85 2-15-85
Spud Date Date Reached TD Completion Date

4480 4260
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 4478 feet depth to 3947 w/ 100 SX cmt

API NO. 15 - 063-20,830 . 00 . 00
County Gove
NE NE NE Sec 34 Twp 13S Rge 30 East
(location) West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

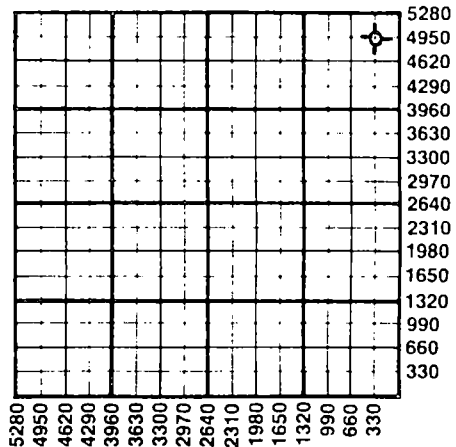
Lease Name Turner Well# 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2778 KB 2783

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

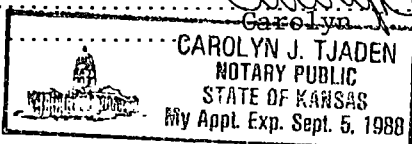
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Jackson
Title Geologist Date 3-14-85

Subscribed and sworn to before me this March 19 85

Notary Public Carolyn J. Tjaden
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
MAR 15 1985 3-15-85

Wichita, Kansas

Sec 34 Twp 13S Rge 30E

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name Turner Well# 1 SEC. 34 TWP. 13S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: 3784'-3830', 30-30-30-30, wk blow throughout, Rec. 180' WCM, IFP 33/55#, FFP 76/98#, ISIP 998#, FSIP 976#.	Anhydrite	2191	(+ 592)
	Topeka	3554	(- 771)
	Heebner	3776	(- 993)
	Lansing	3816	(-1033)
DST #2: 3836'-3915', 30-45-60-45, Rec. 315' MCW (82% M, 18% W), Chlorides 19,000 ppm, IFP 76/87#, FFP 131/175#, ISIP 933#, FSIP 815#	Stark	4042	(-1259)
	BKC	4107	(-1324)
	Pawnee	4225	(-1442)
	Ft. Scott	4289	(-1506)
DST #3: 4376'-4407', 30-45-30-45, Rec. 10' Mud, IFP 44/44#, FFP 44/44#, ISIP 502#, FSIP 306#	Cherokee	4316	(-1533)
	Mississippi	4383	(-1600)
	Total Depth	4480	
DST #4: 4398'-4417', 30-45-60-60, Rec. 130' Mud SSO (free oil in tip of tool), IFP 65/65#, FFP 98/120#, ISIP 1083#, FSIP 1062#			
DST #5: 4418'-27' - packer failure (torn packers)			
DST #6: 4398'-4427', 30-60-60-60, wk blow bldg., Rec. 1' oil & 150' HOCM (7% gas, 13% oil & 80% mud), IFP 76/76#, FFP 97/108#, ISIP 1113# bldg., FSIP 1017# bldg.			

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	379'	60/40 poz	225	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4480'	50/50 poz	100	18% salt sat. 2% gel 3/4 of 1% CFR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 shots	4406'-4408'; 4415'-4418'			100 ga. 15% MCA			4480'
2 shots	4406'-4408'; 4415'-4418'			Re-acidized 250 ga. 15% MCA			
2 shots	4420'-4424'			1000 ga. 15% MCA, 20 ball			4480'
2 shots	4226'-4230'			250 ga. 15% MCA			4260'
	4226'-4230'			2000 ga. 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	size	set at	packer at	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) D & A			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 RECEIVED
 STATE CORPORATION COMMISSION
 None

MAR 15 1985

CONSERVATION DIVISION
 Wichita, Kansas