

plugged 10-5-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACCO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-063-20,330-00.01

County... COVE

..... SE.. NE... Sec 31.. Twp 13S.. Rge. 29.. East X West

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

3320 Ft North from Southeast Corner of Section
560 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name... Priefert "AF" Well # 1

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Field Name.....

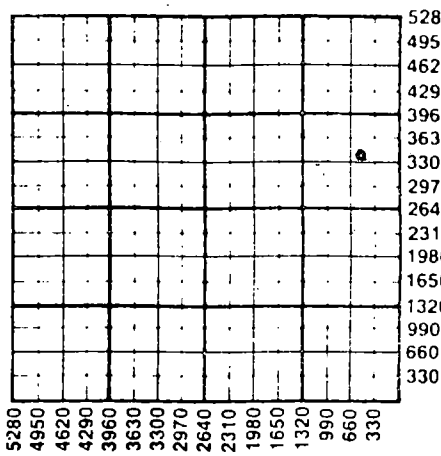
Producing Formation.....

Contractor: License # 5657
Name Slawson Drilling Company

Elevation: Ground 2826' KB 2832'

Wellsite Geologist Bill Stout
Phone.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Donald C. Slawson
Well Name Priefert "S" #1
Comp. Date 2-9-77 Old Total Depth 2437'

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-30-87 10-5-87 10-5-87
Spud Date Date Reached TD Completion Date

4580
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACCO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 37573

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SE/4 Sec 30 Twp 12S Rge 29 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11-3-87

Subscribed and sworn to before me this 3RD day of Nov
1987.
Notary Public Elizabeth Cochran

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 31 Twp. 13S Rge. 29E

Operator Name Donald C. Slawson Lease Name Priefert "AE" Well # 1

Sec. 31 Twp. 13S Rge. 29 East West County Gove

RELEASED

MAR 0 7 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 4417-4538 (MISS)
30-20-20-20 Wk. bl. died. Rec. 40' drlg.
mud. LFP: 20-20, FFP: 30-30, ISIP: 955,
FSIP: 847, HP: 2172-2172.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HEEB, TOR, LANS, MUN CR, STK, HP, BKC, PAW, FS, L/CHER, MISS, LTD.

CASING RECORD [] New [XXX] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
TUBING RECORD: Size, Set At, Packer at, Liner Run [] Yes [] No.
Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....
Estimated Production Per 24 Hours: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled