

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420
Name White & Ellis Drilling, Inc.
Address 401 E. Douglas,
Suite 500.
City/State/Zip Wichita, Ks. 67202

Purchaser N/A

Operator Contact Person Michael L. Considine
Phone (316) 263-1102

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Ken Wiese
Phone (316) 263-6853

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-3-88 6-12-88 N/A 6-12-88
Spud Date Date Reached TD Completion Date

4400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 359 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
OIL & GAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

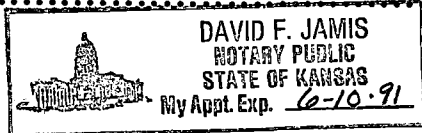
Signature Michael L. Considine

Title Secy-Treasurer Date 6/15/88

Subscribed and sworn to before me this 15th day of June 1988

Notary Public David F. Jamis

Date Commission Expires



API NO. 15-063-21,202-00.00

County Gove

SW NW NW Sec. 34 Twp. 15 Rge. 28 East
West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

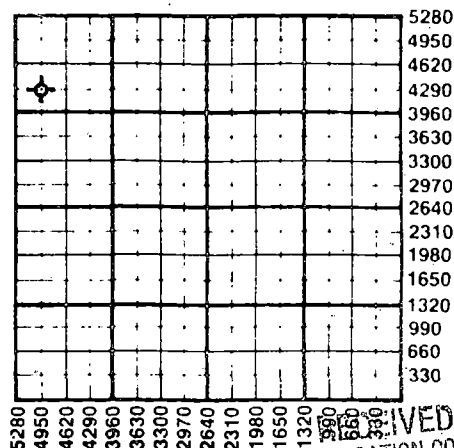
Lease Name Yost A Well # 3-34

Field Name Shanline NW

Producing Formation N/A

Elevation: Ground 2536' 2541' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal 6-16-88
Docket # Repressuring

Questions on this portion of the ACO-1 WELL HISTORY
Water Resources Board (913) 296-3747

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 34 Twp 15 Rge 28 East ☒ West
Clayton Davis
Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Driller's Time Log Received
STATE CORPORATION COMMISSION
E Driller's Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

CONSERVATION DIVISION

Wichita, Kansas

Form ACO-1 (5-86)

Sec. 34 Twp. 15 Rge. 28

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name Yost A Well # 3-34Sec. 34 Twp. 15 Rge. 28 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

See Attached Sheet

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhy	1955'	+ 586
B/Anhy	1990'	+ 551
Heebner	3686'	-1145
Lansing	3724'	-1183'
Stark	3971'	-1430'
B/KC	4046'	-1505
Pawnee	4161'	-1620
Ft. Scott	4232'	-1691
Cherokee	4254'	-1713
Miss Dolomite	4345'	-1804

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	359'	60/40 Poz	190	2% gel, 4% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

15063.21202.00.00
DAILY DRILLING REPORT

WELL NAME: YOST "A" #3-34 PROSPECT: _____
LOCATION: SW NW NW Section 34-15S-28W, Gove County, Kansas
OPERATOR: White & Ellis Drilling, Inc. CONTRACTOR: White & Ellis
PROPOSED TD: 4450' RIG #: 8
ELEVATION: 2536' GR 2541' KB
WELL SITE GEOLOGIST: Kenneth H. Wiese

* SEE REVERSE SIDE FOR TOP INFORMATION

6-3-88 Rigged up and should be spudding well around 10:00 a.m.
Spud @ 11:30 a.m. - 361' hole cut - Ran 351' 8 5/8" set
@ 359' w/ 190 sx. 60/40 poz 2% Gel 4% CC - Complete @ 5:00 pm

6-4-88 US @ 1:00 a.m. - Drlg. @ 950' @ 7:00 a.m.

6-5-88 Drlg. @ 2550' @ 7:00 a.m.

6-6-88 Drlg. @ 3230' @ 7:00 a.m.

6-7-88 Drlg. @ 3755' @ 7:00 a.m.

6-8-88 DST #1: 3969' - 4000' (Lansing "K" zone), 30-60-30-60,
Rec. 248' gas, 40' clean oil (38° gravity) and 677' salt
water w/ scum of oil throughout, ISIP 877#, FSIP 867#,
IFP 82#-216#, FFP 258#-309#

DST #2: 4000' - 4015' (Middle Creek), 30-60-30-60, Rec.
1675' gassy salt water, ISIP 733#, FSIP 743#, IFP 227#-619#,
FFP 671#-722#

6-9-88 On bottom with DST #3: 4018' - 4031' (Lansing "L" zone)
30-30-30-30, Rec. 10' oil cut mud (18% oil & 82% mud),
ISIP 321#, FSIP 144#, IFP 12#-12#, FFP 24#-24#

DST #4: 4018' - 4040' (Lansing "L" zone) 30-60-30-60,
ISIP 341#, FSIP 341#, IFP 128#-341#, FFP 341#-341#
Rec. 805' water w/ oil scum at top.

6-10-88 Drlg. @ 4100'

DST #5: 4213'-4260' (Ft. Scott), 30-30-30-30, Rec. 10'
oil cut mud. ISIP 757#, FSIP 555#, IFP 32#-32#, FFP 32#-32#.

6-11-88 DST #6: 4337'-4352' (Mississippi), 30-60-30-60, 440'
muddy water w/ slight show of oil, ISIP 1186#, FSIP 1163#,
IFP 48#-72#, FFP 168#-180#.

6-12-88 4400' RTD - Logged & Plugged (Log TD 4396')
Complete @ 2:00 p.m.

1960' - 25 sx.
935' - 100 sx.
400' - 40 sx.
40' - 10 sx & plug w/ flow seal
15 sx. in rathole

RECEIVED
--STATE CORPORATION COMMISSION

JUN 16 1988

CONSERVATION DIVISION
Wichita, Kansas