

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co., Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco (for gas), Koch (for oil)

Operator Contact Person: Jack Gurley

Phone (316) 262-8427

Contractor: Name: Clarke Corp.

License: 5105

Wellsite Geologist: Donald Malone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Pickrell Drilling Co

Well Name: Cox B2

Comp. Date 4-20-92 Old Total Depth 4501

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-24-62 4-6-62 4-20-62  
Spud Date Date Reached TD Completion Date

API NO. N/A 15-095-00813-0001 ORIGINAL

County Kingman

- C - SW - SW Sec. 19 Twp. 29S Rge. 6 X E W

660 Feet from (S)N (circle one) Line of Section

4620 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Cox "B" Well # 2

Field Name Basil

Producing Formation Miss & LKC

Elevation: Ground 1536 KB 1541

Total Depth 4501 PBSD 4030

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 6-8-93  
(Data must be collected from the Reserve Pit)  
Old well. Fluids all removed and pits filled years ago.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

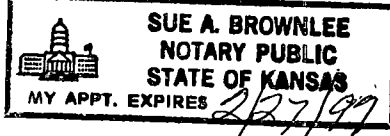
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 5-28-93

Subscribed and sworn to before me this 28th day of May, 1993.

Notary Public [Signature]  
Sue A. Brownlee  
Date Commission Expires February 24, 1997

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
**RECEIVED**  
STATE CORPORATION COMMISSION



**SIDE TWO**

Operator Name Pickrell Drilling Co., Inc. Lease Name Cox B Well # 2

Sec. 19 Twp. 29S Rge. 6  East  West County Kingman

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<b>Formation (Top), Depth and Datums</b>	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3053	-1512
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3288	-1747
List All E.Logs Run:		Miss	4097	-2556
Laterolog, Sonic		Kinderhook	4382	-2841
		Viola	4501	-2960

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12%	8%	20	208	Common	190	
Production	7%	4½	10.5	4485	Common	220	2% gel + 1/4#
							flocalc/Sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3717-3719 (K.C.)	No treatment	3717-3719
4	4100-4110 (Miss.)	Frac w/1500# sd (screen out) on init.	4100-4110
		compl. Acid 1500 gal. 15% in foam	
		July, 1992.	

TUBING RECORD	Size Removed	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	4-20-62	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Swabbed Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 53 (K.C.)	Gas Mcf 2800 (Miss)	Water Bbls. 72	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

Dual completion from KC oil zone 3717-3719 and Miss. Gas Zone 4100-4110.

**RECEIVED**  
STATE CORPORATION COMMISSION  
**JUN 1 1993**  
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

COX B-2 -- DST's

DST No. 1            3706'-3725    2-22-90-30 Rec. 30' GCM, 90' HO &  
GCM, 600' oil, 100' HvyMCO, 80' S.W. SIP's  
1466/1351.

DST No. 2            3752-3771 3-20-40-20 Rec. 15' D.M. SIP's  
1561/1424.

DST No. 3            4100-4130    2-20-60-20 GTS/2", stabilized at  
3310/MCFD SIP's 1607/1513.

DST No. 4            4474-4489    2-20-60-21 Rec. 30' SI. O&G & GCM,  
248' SI. O&GC Mdy. W., 404' S.W. SIP's  
1641/1630.

RECEIVED  
STATE CORPORATIONS COMMISSION

JUN 1 1993

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Wichita, Kansas