

plugged 11-24-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3

API NO. 15-15-095-01,006-0001

County Kingman

C. NW SW Sec 19 Twp 29 Rge 6 East West

1980
4620
Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name L.V. COX Well # 1-19

Field Name Spivey Grabb's Basin

Producing Formation D & A

Elevation: Ground 1542 KB 1547

Operator: License # 5481
Name Grant, Olin
Address 1978 S. GARRISON
City/State/Zip Lakewood Co 60227

Purchaser NA

Operator Contact Person William P Grant
Phone 303 980-1154

Contractor: License #
Name Lambert-Jones, Inc

Wellsite Geologist Roger W Haag
Phone 303 980-1154

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

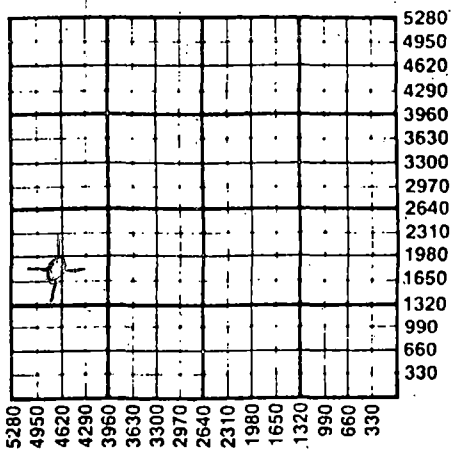
If OWVO: old well info as follows:
Operator Pickens
Well Name #3 COX B
Comp. Date 2-24-66 Old Total Depth 3770

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-18-86 11-24-86 11-24-86
Spud Date Date Reached TD Completion Date
4545
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name B.S. TITAN
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature William P. Grant
Title President Date 12-22-87

Subscribed and sworn to before me this 22 day of December 1987
Notary Public Quality
Date Commission Expires 9-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
DEC 29 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp 29 Rge. 6 E

Operator Name GRANT OIL INC Lease Name L.V. Cox Owners Well # 1-19

Sec. 19 Twp. 29 Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

FORMATION TEST DATA

DST 1 4107- 4132 MISS S
REC 150.0 FT GCM
INIT OP 1H IFP 63 FFP 63
FINAL OP 1H IFP 85 FFP 85
ISIP 512 1H FSIP 405 1H IHP 2084 FHP 2084

DST 2 4197- 4225 MISS S
GAS TS IN 55M 2ND OP
REC 225.0 FT MGCW 300.0 FT WTR
INIT OP 1H IFP 85 FFP 170
FINAL OP 1H IFP 191 FFP 234
ISIP 1035 1H FSIP 993 1H IHP 2179 FHP 2179
WS 92000 PPM CL

Name	Top	Bottom
LOG HEEBNER	3052	-1505
LOG LANSING	3293	-1746
LOG MISS	4102	-2555
LOG KNDRHOOK	4400	-2853
LOG MISENER	4491	-2944
LOG VIOLA	4510	-2963
LOG SIMPSON	4537	-2990

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 7/8"	8 5/8"	N/A	201'	CM	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED
STATE OF KANSAS

DEC 18 1987

CONSERVATION DIVISION
Wichita, Kansas