

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Grant Oil, Inc.

API NO. 15-095-01,006-0001

ADDRESS 1978 So. Garrison, #102

COUNTY Kingman

Lakewood, CO 80227

FIELD Spivey-Grabbs-Basil

**CONTACT PERSON William P. Grant

PROD. FORMATION D&A

PHONE 303/980-1154

LEASE L.V. Cox "OWNO"

PURCHASER N/A

WELL NO. 1-19

ADDRESS

WELL LOCATION CNWSW

DRILLING Gabbert-Jones, Inc.

1980 Ft. from South Line and

CONTRACTOR ADDRESS 333 E. English - #215

4620 Ft. from East Line of

Wichita, KS 67202

the SEC 19 TWP. 29 RGE. 6W

WELL PLAT

PLUGGING Same As Above

		19	
RECEIVED	STATE CORPORATION	COMMISSION	

KCC
KGS
(Office Use)

CONTRACTOR ADDRESS

TOTAL DEPTH 4545 PBD

SPUD DATE 11/18/86 DATE COMPLETED 11/24/86

ELEV: GR 1542 DF KB 1547

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 207' in place

DEC 4 1987

CONSERVATION DIVISION
Wichita, Kansas

DV Tool Used? NO

AFFIDAVIT

12-4-1987

STATE OF Colorado, COUNTY OF Jefferson ss, I,

William P. Grant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) Grant Oil, Inc.

OPERATOR OF THE Cox 1-19 OWNO LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF November, 1986, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 1987

RECEIVED

COMMISSION (S)

CONSERVATION DIVISION
Wichita, Kansas

Signature: William P. Grant

Signature: [Notary Public]

NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/11/89

RECEIVED
STATE CORPORATION COMMISSION

DEC 4 8 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	N/A	201'	Com	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing; pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations